Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division 1625 . French DFORM APPROVED OMB No. 1004-0135 Hobbs, NM 88240es November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON W	/ELLS
ot use this form for proposals to drill or to i	re-enter an

NM-9022 If Indian All

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian	If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side 7		7. If Unit o	If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				ame and No.	
2. Name of Operator TMBR/Sharp Drilling, Inc.			9. API We		1" Fed Com #1
	one No. (inclu	de area codei	-		1
			30-025-35251 Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		7	Lusk; Morrow, N.		
1980' FSL & 990' FWL, Sec. 21, T-18S, R	-32E			or Parish, State , New Me	
12. CHECK APPROPRIATE BOX(ES) TO INDIC.	ATE NATU	JRE OF NOTICE. R	EPORT, OI	R OTHER D	ATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Subsequent Report	en ture Treat Construction	Production (Star Reclamation Recomplete	t/Resume)	Water Shawell Inte	
Change Plans Plug	and Abandon	Temporarily Ab	andon		
☐ Final Abandonment Notice ☐ Convert to Injection ☐ Plug	Back	Water Disposal			
testing has been completed. Final Abandonment Notices shall be filed only determined that the site is ready for final inspection.) 6/27/01 SITP 3800 psi. RU tree saver, held ok. Frac well w/8200 gal 24,000 lbs Bauxite, screened or ISDP 10,700 psi, 5 min 8900 ps on 20/64" ck, FTP 610 psi. Ope 8 hrs 7% CO2. Est. rate of 4. 6/29/01 FTP 3200 psi. Purge pipeline.	BJ Serve gelled ut to 12 i, 10 mi en to 24 5 MMCF p	vice & FLCO ₂ . H ₂ O + 52 tons 2,400 psi. Av in 8100 psi, 1 4/64" ck, FTP per day. ze well w/200	Test 1 5 CO ₂ + 7g rate 15 min 7 1590 ps	ines to 390,000 15 BPM @ 700 psi. i in 5 h	13,000 psi, SCF N ₂ + 10,600 psi. Open well rs. After ure on 8/64"
choke 1.7 BO/hr, 1.39 MMCF per Turn over to pumper.	day, 0	BW.	AC		2 2 2001
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				LES	BABYAK UM ENGINEFR
Lonnie Arnold	Title	Production Ma	nager	PETRULE	OW ENGINEE
Signature A. Airala	Date	7/10/01			
THIS SPACE FOR FED	ERAL OR S	TATE OFFICE USE			
Approved by Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the su	warrant or	Title	D	ate	* ··,
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime states any false, fictitious or fraudulent statements or representations as to any ma			to make to any	y department or	agency of the United

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease: and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240 and the Office of Management and Budget, Interior Desk Officer, (1004-0135), Office of Information and Regulatory Affairs, Washington, D.C. 20503.

BOBETT OFFICE BUREAU OT LAND MGMT

2001 AUG 10 AM 9: 40

BECEINED