

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Cons. Division
1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		6. If Indian, Allottee or Tribe Name																																																													
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		7. Unit or CA Agreement Name and No.																																																													
2. Name of Operator TMBR/Sharp Drilling, Inc.		8. Lease Name and Well No. TMBR/Sharp 21 Fed Com #1																																																													
3. Address P. O. Drawer 10970 Midland, TX 79702		9. API Well No. 30-025-35251																																																													
3a. Phone No. (include area code) (915) 699-5050		10. Field and Pool, or Exploratory Lusk; Morrow, N.																																																													
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FSL & 990' FWL, Sec. 21, T-18S, R-32E At top prod. interval reported below At total depth		11. Sec., T., R., M., on Block and Survey or Area 21, T-18S, R-32E																																																													
12. County or Parish Lea		13. State NM																																																													
14. Date Spudded 11/30/00		15. Date T.D. Reached 1/24/01																																																													
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/29/01		17. Elevations (DF, RKB, RT, GL)* 3764' RKB																																																													
18. Total Depth: MD 13,043 TVD		19. Plug Back T.D.: MD 12,865 TVD																																																													
20. Depth Bridge Plug Set: MD 12,900 TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL-Density-GR, DLL, Micro-Log																																																													
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)																																																													
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(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

AUG 22 2001

LES BABYAK
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Springs	8740	8760	Dolomite w/oil stain & cut	Salt	1,200
Wolfcamp	10570	10604	Limestone w/blue-white & yellow flour.	Yates	2,700
Morrow	12762	12782	Sandstone - fine to med grain sand w/good inter-grannular porosity	Seven Rivers	3,141
				Queen	3,820
				Grayburg	4,350
				San Andres	4,740
				Delaware	5,828
				Bone Springs	6,894
				Wolfcamp	10,135
				Penn	10,743
				Strawn	11,632
				Atoka	11,840
See attached for DST information.					

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.)
 ☐ 2. Geologic Report
 ☐ 3. DST Report
 ☐ 4. Directional Survey
☐ 5. Sundry Notice for plugging and cement verification
☐ 6. Core Analysis
☐ 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lonnie ArnoldTitle Production Manager

Signature

Date

10/10/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED