

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240FORM APPROVED  
OMB NO. 1004-0137  
November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr..

Other \_\_\_\_\_

2. Name of Operator

TMBR/Sharp Drilling, Inc.

3. Address P. O. Drawer 10970

Midland, TX 79702

3a. Phone No. (include area code)

(915) 699-5050

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1980' FSL &amp; 990' FWL, Sec. 21, T-18S, R-32E

At top prod. interval reported below

At total depth

14. Date Spudded

11/30/00

15. Date T.D. Reached

1/24/01

16. Date Completed

☐ D & A ☒ Ready to Prod.  
6/29/0118. Total Depth: MD 13,043  
TVD19. Plug Back T.D.: MD 12,865  
TVD20. Depth Bridge Plug Set: MD 12,900  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

CNL-Density-GR, DLL, Micro-Log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☐ No ☒ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	133/8H-40	48	Surface	1136		800 C	255	Surface	0
12 1/4	95/8J-55	40	Surface	4267		1890 65/35 Poz	398	Surface	0
8 1/2	5 1/2	17	Surface	13046	10008	975 H	205	10008	0
	(P-110)					1785 C & H	521	1780	
	(N-80)								

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	12,686	12,686						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	12,475	12,993	12,933-12,959		16	P&A
B)			12,762-12,782		72	Producing
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12,933-12,959	750 gal 7 1/2% Morrow acid w/25% methonal
12,762-12,782	1000 gal 7 1/2% Morrow acid w/25% methonal
	Frac w/8200 gal gelled H <sub>2</sub> O + 52 tons CO <sub>2</sub> + 390,000 SCF N <sub>2</sub> + 24,000 lbs Bauxite

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/29/01	7/4/01	24	→	63	1282	0	51.2	.672	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
8 1/2	3250	0	→	63	1282	0	20349	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD  
FlowingLES BABYAK  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Springs	8740	8760	Dolomite w/oil stain & cut	Salt	1,200
Wolfcamp	10570	10604	Limestone w/blue-white & yellow flour.	Yates	2,700
Morrow	12762	12782	Sandstone - fine to med grain sand w/good inter-grannular porosity	Seven Rivers	3,141
				Queen	3,820
				Grayburg	4,350
				San Andres	4,740
				Delaware	5,828
				Bone Springs	6,894
				Wolfcamp	10,135
				Penn	10,743
				Strawn	11,632
				Atoka	11,840
See attached for DST information.					

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Lonnie ArnoldTitle Production ManagerSignature [Signature]Date 7/10/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.