

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-35253

5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name

Toro 22

2. Name of Operator

Louis Dreyfus Natural Gas Corporation

8. Well No.

3

3. Address of Operator 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

9. Pool name or Wildcat

Klein Ranch; Wolfcamp

4. Well Location

Unit Letter K 2130 Feet From The South Line and 1650 Feet From The West Line
Section 22 Township 19S Range 35E NMPM Lea County

10. Date Spudded 11-29-00	11. Date T.D. Reached 12-28-00	12. Date Compl. (Ready to Prod.) 1-26-01	13. Elevations (DF& RKB, RT, GR, etc.) 3745'	14. Elev. Casinghead
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15. Total Depth 11,016	16. Plug Back T.D. 10,927	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Yes	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name

10,603 - 10,777 Wolfcamp

20. Was Directional Survey Made

21. Type Electric and Other Logs Run Dual Laterolog/Micro Laterolog
Compensated Z-Densilog/Compensated Neutron Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	583	17 1/2"	500 sks	-0-
8 5/8"	32#	4989	11"	1800 sks	-0-
5 1/2"	17#	11012	7 7/8"	950 sks	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	10,890	None

26. Perforation record (interval, size, and number)

10,603 - 10,777 135 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,602-10,777	22,500 Gal of 20% Gelled Acid

28. PRODUCTION

Date First Production 1-26-01	Production Method (Flowing, gas lift, pumping - Size and type pump) Mark 640 Pumping unit w/60 HP Motor	Well Status (Prod. or Shut-in) Producing
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Date of Test 3-21-01	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 75.7	Gas - MCF 65	Water - Bbl. 1	Gas - Oil Ratio 1;858.6
Flow Tubing Press. 100	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 75.7	Gas - MCF 65	Water - Bbl. 1	Oil Gravity - API - (Corr.) 43.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carla Christian Printed Name Carla Christian Title Regulatory Technician Date 4-5-01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 5090	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand 5792
T. Drinkard	T. Bone Springs 7724
T. Abo	T.
T. Wolfcamp 10,060	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

