1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resource		rces Revised July 28,
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISIO	N Submit to Appropriate District
District III	2040 South Pacheco	5 (
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe. NM 87505	
District IV		AMENDED REI
2040 South Pacheco, Santa Fe, NM 87505		
I. REQUEST	<u><b>FOR ALLOWABLE AND AUTHO</b></u>	<b>RIZATION TO TRANSPORT</b>
' Operator name and Address		<sup>2</sup> OGRID Number
David H. Arrington Oil & Gas, Inc		005898
P.O. Box 2071 Midland, Texas 79702		<sup>3</sup> Reason for Filing Code/ Effective Date
		RT/400 bbls of Oil Effective 2/01/01

<sup>4</sup> API Numbe	r	5	Pool Name					<sup>•</sup> Pool Code	
30 - 025 -	35258				Vacuum; Bline	bry, NE			
<sup>7</sup> Property Co	de	•	Property Nar	ne		•		' Well Number	r
26917					Sparkle Dun	n "23"		1	
II. <sup>10</sup> Surfa	ce Locatio	<u>n</u>							
Ul or lot no.	Section	Township	1 . 9.	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
В	23	175	35E		700	North	1720	East	Lea
<sup>11</sup> Botto	n Hole La	cation							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

#### <sup>12</sup> I se Cade <sup>13</sup> Producing Method <sup>14</sup> Gas Connection Date <sup>16</sup> C-129 Effective Date <sup>15</sup> C-129 Permit Number

### III. Oil and Gas Transporters

<sup>10</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
017407	Petro Source 732 N. Birge, Dumas TX 79209	2828142	0	

# IV. Produced Water

<sup>20</sup> POD	<sup>24</sup> POD ULSTR Location and Description

## V. Well Completion Data

	<sup>25</sup> Spud Date <sup>26</sup> Ready Date 11/23/00		<sup>27</sup> TD 8000'	<sup>24</sup> PBTD 7525'-6400'	<sup>29</sup> Perforations 7036'-7048' & 6886'-6900'	<sup>30</sup> DHC, MC
	<sup>31</sup> Hole Size <sup>32</sup> Casing		g & Tubing Size	<sup>33</sup> Depth Set		<sup>34</sup> Sacks Cement
L	<u>17 ½"</u> <u>13 3/8"</u>		13 3/8"	402'		400 sxs
11" 8 5/8"		3515'		1050 sxs		
7 7/8" 5 1/		5 1/2"	8000'		1085 sxs	
L						

## VI. Well Test Data

<sup>36</sup> Date New Oil	<sup>∞</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	"Tbg. Pressure	* Csg. Pressure	
<sup>41</sup> Choke Size	<sup>4</sup> Oil	<sup>40</sup> Water	<sup>44</sup> Gas	* AOF	" Test Method	
	ules of the Oil Conservation Divis ven above is true and complete to the	the best of my knowledge and	OIL CONSERVATION DIVISION Approved by:			
Printed name: Chuck	Sledge	· · · · · · · · · · · · · · · · · · ·	Title:			
Title: Engineer			Approval Date:	n an	AR 16 2001	
Date: February 23, 2001 Phone: (915) 682-6685			State 1			

Form C-104 Revised July 28, 2000

1625	N.	Frei

District I

	State of New Mexico
Energy.	Minerals & Natural Resources

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<sup>17</sup> C-129 Emiration Date