District I PO Box 1980, Hobbs, NM 88241-1980 District II

811 S. 1st Street Artesia, NM 88210-1404 District III

1000 Rio Brazos Rd, Aztec, NM 87410 District IV

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

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	RI	EQUEST	FOR AL	LOWAB	LE AND) AU	THOR	IZATI	ON TO TR				
Operator Name and Address									OGRID Number 013837				
MACK ENERGY CORPORATION P.O. BOX 960								-	Reason for Filing Code				
-		ΔRT					•		-	· ·			
ARTESIA, NM 88211-0960							Nama				NW Pool Code		
	Number		Pool Name Scharb Bone Springs						55610				
)25-35263 perty Code		Scharb Bone Springs Property Name						Well Number				
•	26869		Charles S. Alves						5				
	rface Lo	cation			Charte								
UL or lot no.	Section	Township	Range L	ot. ldn	Feet from th	c	North/Sou	ıth Line	Feet from the	East/West	Line	County	
G	7	19S	35E		1720		Nor	th	1720	East	t	Lea, NM	
	ottom Ho	le Loca	tion			·		****					
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	10	North/So	ath Line	Feet from the	East/West	Line	County	
Lease Code	Producing :	Method Code	e Gas Con	nection Date	C-129	Permit	Number	C	-129 Effective	Date	C-129	Expiration Date	
F	l	P	16/6	2/01									
	and Gas		orters Fransporter Name		- 1	POD	····	O/G		POD ULSTI	R Location	on	
Transporte OGRID			and Address			100 0/0			and Description				
			ning Company 28			298	१८८	0	Llni	Unit G Sec 7-T19S-R35E			
		Box 159	9 88211-0159						Oili		-1170	-RJ3L	
75679		Energy	3211-0139	·	75	70	2	G					
00917	Duke	Lifergy				29090 G			Uni	Unit G Sec 7-T19S-R35E			
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				·····									
	uced Wa	tcr			Pe	OD ULS	STR Locat	ion and D	escription				
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~//~						Unit	G Sec 7.	. I I VX-R					
		on Data				Unit	G Sec 7	-1195-R				······································	
V. Well	Completi	ion Data	l Ready Da	te		Unit TD	G Sec 7	-1195-K	PBTD	T	-	Perforations	
V. Well Spu	Completed Date	ion Data	Ready Da			TD	G Sec 7-	-1195-K	PBTD			Perforations ,016-10,136'	
V. Well Spu	Completi	ion Data	Ready Da 2/5/01		1			Depth Sc	рвто 10212		10,		
V. Well Spu	Completid Date	ion Data	Ready Da 2/5/01		1	TD			рвто 10212		10. Sacks	,016-10,136'	
V. Well Spu	Completi d Date 2/19/00 Hole Size	ion Data	Ready Da 2/5/01	ing & Tubin	1	TD		Depth Sc	рвто 10212		10. Sacks 44	,016-10,136' s Cement	
V. Well Spu	Completed Date 2/19/00 Hole Size 17 1/2	ion Data	Ready Da 2/5/01	13 3/8 8 5/8	1	TD		Depth Sc 418	рвто 10212		10. Sacks 44 160	,016-10,136' s Cement 0 sx	
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