DISTRICT I

Energ \(^1\) inerals and Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco

Reviseu	1-1-0

WELL API NO.

P.O. Box 1980, Hobbs	s, NM 88240	U	IL CON	SERVAI 2040 South F		יוע	A 1210	30	)-025-35263			
DISTRICT II 811 South First, Arte	sia, NM 8821	o	Santa l	Fe, New N		o <b>87</b> :	505	:	5. Indicate Typ		ATE [ ]	FEE 🔀
DISTRICT III 1000 Rio Brazos Rd.,	Aztec, NM 87	7410						(	. State Oil & Ga	s Lease No.		
WELL	COMPLET	TION OR	RECOMPL	ETION REP	ORT A	ND L	.OG					
I. Type of Well: OIL WELL		WELL	DRY	OTHER					7. Lease Name	or Unit Ag	reement N	ame
b. Type of Completion NEW WELL OVER	· —		PLUG BACK	DIFF RESVR OT	HER				harlas C. Ali			
2. Name of Operator				<u>-</u>					harles S. Alv	es		
Mack Energy Corp	oration							5				
3. Address of Operato							<del></del>		9. Pool name o	r Wildcat		
P.O. Box 960, Artes	sia, NM 88	211-0960						S	charb Bone	Springs :	55610	<del></del> <u></u>
Unit Letter	<u>G</u> :	1720	Feet From The	Nor	th	Lir	ne and	1720	Feet Fr	om The	Ea	IST Lin
Section	7		Township	19S	Range		35E	NM	IPM	Lea, N	IM	County
10. Date Spudded	11. Date TI	) Reached	12. Date 0	Compl. (Ready to	Prod.)		13. Eleva	ations (DF	& RKB, RT, GR	?, e1c.)	14. Elev.	Casinghead
12/19/00	<del></del>	/9/01		2/5/01			·	3892	2.5 RKB			3874
15. Total Depth 10305	16. 1	Plug Back 102	TD 212	17. If Multiple Con Many Zones?	ipl. How		18.	Intervals Dulled By	Rotary Tools		Cable T	?ools
19. Producing Interval(		-	op, Bottom, Nam	ne					2	0. Was Dire		=
10,016-10,136 Scha		<del></del>									Yes	
21. Type Electric and C Gamma Ray, Neutro	-		g, Spectral Ga	amma Ray`					22. Was Wel		No	
23.			CASING R	ECORD (R	enart	alls	trings	set in v	vell)			
CASING SIZE	WEIG	GHT LB./F	I	TH SET		LE SI		1	MENTING RI	ECORD	AM	OUNT PULLE
13 3/8 K-55		48		418		17 1/2			440 sx			
8 5/8, J-55		32		1034		11			1600 sx			
5 1/2 N-80		17	1	0300		7 7/8			1790 sx	·		
24.			LINER RECO	ORD				25.	TUI	SING RE	CORD	
SIZE	TOP	·	воттом	SACKS CEN	MENT	SC	CREEN		SIZE	DEPTI		PACKER SE
				<u> </u>		<del> </del>		<del></del>	2 7/8	99	76	
26. Perforation reco	ord (interva	ıl, size, a	nd number)		l.	27.	ACID,	SHOT, F	RACTURE	, CEME	NT, SQL	L JEEZE, ETC.
	`	,	•			DE	PTH INT	ERVAL	AMOU	NT AND K	IND MAT	ERIAL USED
	10,01	6-10,136	', .42, 84				6-10,13		400 15% H			
						10,01	6-10,13	36'	3000 15%	HCL Aci	d	
28				PRODU	CTIO	N.	<u> </u>		.L			
28. Date First Production		Pro	duction Method		A		e and type	e pump)		Well St	atus (Prod	! or Shut-in)
6/6/01				2 1/2 x 2 x	24' PA	P Pul	l Rod				Produ	ıcing
Date of Test	Hours Te	sted	Choke Size	Prod'n For		Oil - Bb	1.	Gas - Mo	CF W	ater- Bbl.		Gas - Oil Ratio
6/8/01		24	None	Test Perio	d	44		61		660		1386
Flow Tubing Press.	Casing Pi	ressure	Calculated 2 Hour Rate	4- Oil - Bbl.		Gas 61	s - MCF	wa  660	iter- Bbl.	Oil Gr 40	avity - AP	I - (Corr.)
29. Disposition of Gas	(Sold, used for	r fuel, vente	d, etc.)	, . L. ,,,,	<del></del>				Test Wi	tnessed By		1.
Sold		· • •										
30. List Attachments												•
31. I hereby certify to	hat the infor	mation sho	own on both sid	les of this form	is true	and co	omplete l	to the best	of my knowle	edge and b	elief	
Signature	mu 6	She	nell	Printed Name	Jerry \	V. She	errell	Title	Product	ion Clerk	C Date	e 6/28/01

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

	Southeaster	rn New Mexico Northwester	n New Me	xico		
Γ. Anhy		T. Canyon	T. Ojo Ala	mo		T. Penn. "B"
Γ. Salt		T. Strawn	T. Kirtland			T. Penn. "C"
B. Salt		T. Atoka				
Г. Yates	3501	T. Miss	T. Cliff Ho	use		T. Leadville
Γ. 7 Rivers	3920	T. Devonian	T. Menefee	2		T. Madison
Γ. Queen	4651	T. Silurian	_ T. Point Lo	ookout		T. Elbert
Γ. Grayburg		T. Montoya				
Γ. San Andres_		T. Simpson	T. Gallup_			T. Ignacio Otzte
Γ. Glorieta		T. McKee	Base Greer			T. Granite
		T. Ellenburger			···	T
		T. Gr. Wash				T
		T. Delaware Sand 6056	_ T. Todilto_			Т
		T. Bone Springs 7865				Т
		T. 3rd Bone Springs Carbonate-10100	T. Wingate	:		Т
Γ. Wolfcamp		т				T
		T				T
Γ. Cisco (Bough	(C)	T	T. Penn "A	"		T
		IMPORTANT flow and elevation to which water ros	se in hole.			
No. 2, from	••••••	ITHOLOGY RECORD (A+			feet feet	•••••••••••
No. 2, from	L				feet	•••••••••••
No. 2, from	••••••	to	tach additio		feet feet	•••••••••••