Submit 3 Copies to Appropriate District Office	Ene Minerals and Natural Res		Form C-103 Revised 1-1-89	
<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88240	1980, Hobbs NM 88240 2040 South Pacheco		WELL API NO. 30-025-35263	
<u>DISTRICT II</u> 811 South First, Artesia, NM 88210	II Santa Fe, New Mexico 87505 First, Artesia, NM 88210		5. Indicate Type of Lease STATE FEE	
<u>DISTRICT III</u> 1000 Rio Brazos Rd, Aztec, NM 87410			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			「「「「「「「」」」、「「」」、「「」」、「」」、「」」、「」」、「」」、「」	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).			7. Lease Name or Unit Agreement Name	
1. Type Of Well: OIL GAS	OTHER		Charles S. Alves	
2. Name of Operator Mack Energy Corporation		8. Well No. 5		
3. Address of Operator		9. Pool name or Wildcat		
P.O. Box 960, Artesia, NM 88211-0960			Scharb Bone Springs 55610	
4. Well Location				
Unit Letter <u> </u>	20 Feet From The North	Line and172	20 Feet From The <u>East</u> Line	
Section 7	Township 19S Rar		NMPM Lea, NM County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3874 GR				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
	CHANGE PLANS	COMMENCE DRILLING		
PULL OR ALTER CASING		CASING TEST AND CE		
OTHER:		OTHER	Spud, and cement casings	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/19/2000 Spud 17 1/2" hole @ 5PM.

12/20/2000 3:00 AM TD 17 1/2" hole @ 418' RIH w/10 joints 13 3/8" 48# K-55 ST&C landed @ 418'. Cemented w/440sx Class C 2% CC circ 110sx. Plug down @ 10:00 AM.

12/26/2000 TD 11" hole. Unable to get Laydown machine Casing crew or BJ services on loc. due to roads being closed for bad weather. Circ. & wait for roads to open.

12/27/2000 RIH w/91 joints 8 5/8" 32# J-55 LT&C casing landed @ 4034'. Cemented w/1400sx 35-65-6, .005% Static Free, .005 FP-6L, 5# salt, 1/4# CF & 200sx Class C, .005% FP-6L, 1% CC circ 86sx. Plug down @ 7:30 PM.

01/08/2001 9:00 PM TD 7 7/8" hole @ 10,300'. Pump sweep & circ for logs.

01/11/2001 RIH w/242 joints used 5 1/2" 17# N-80 LT&C casing. Landed @ 10300'. Cemented 1st stage w/530sx 50-50-2, 1% FL-62, 2/10% FL-52, 3/10% CD 32, 4/10% BA10, 4/10% SMF, .005 gal/sx SP6L, .005#/sx Static Free, .5% Salt. Cemented 2nd stage w/1110sx 35-65-6, 3/10% FL-52, 1/4# CF, & 150sx H Neat circ 200sx. plug down @ 1:15 PM.

I hereby certify that the information above is true and complete to the best SIGNATURE	t of my knowledge and belief TITLEProduction Analyst	DATE 2/9/01
TYPE OR PRINT NAME	Crissa D. Carter	TELEPHONE NO. 748-1288
(This space for State Use)	ORIGINAL SIGNED BY UMPIS WILLIAM. DISTRICT I SUPERVISOP	
APPROVED BY		DATE

Z