

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35392
5. Indicate Type of Lease STATE ☒ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name TMBR "14" State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Well No. 1
2. Name of Operator TMBR/Sharp Drilling, Inc.	9. Pool name or Wildcat Vacuum; Blinebry, NE
3. Address of Operator P. O. Drawer 10970, Midland, TX 79702	

4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>17S</u> Range <u>35E</u> NMPM Lea County					
10. Date Spudded 2/3/01	11. Date T.D. Reached 2/19/01	12. Date Compl. (Ready to Prod.) 4/4/01	13. Elevations (DF& RKB, RT, GR, etc.) 3840 GR	14. Elev. Casinghead 3838	
15. Total Depth 7700	16. Plug Back T.D. 7640	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By	Rotary Tools 0-7700'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6852-7504					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CNL/Density-DLL			22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	1832	12 1/4	850	
5 1/2	17	7690	7 7/8	1160	

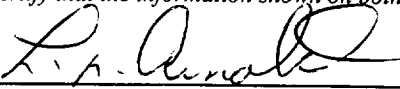
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7729	

26. Perforation record (interval, size, and number) 6852-7504', 0.048", 56 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6852-7504'	A/5000 gal 15% NEFE
		F/ 132,000 gal cross linked gel + 12,000# 100 mesh sand + 151,000# 20/40 sand

28. PRODUCTION							
Date First Production 4/15/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod		
Date of Test 5/19/01	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl 39	Gas - MCF 12	Water - Bbl. 68	Gas - Oil Ratio 308
Flow Tubing Press. --	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 39	Gas - MCF 12	Water - Bbl. 68	Oil Gravity - API - (Corr.) 31.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Roy Millsap
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature 	Printed Name Lonnie Arnold	Title Production Manager	Date 5/23/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 1,822 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3,033 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3,160 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3,924 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4,631 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 6,122 _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 6,320 _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS

OIL OR GAS SANDS OR ZONES

No. 1, from..... 6,700.to..... 7,540.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....
RED SANDS

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1822	1822	Red Bed, Sand
1822	3033	1211	Anhydrite, Salt
3033	4631	1598	Anhydrite, Dolomite, Sand
4631	7700	3069	Dolomite, Anhydrite

