

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 86595

DISTRICT II
P. O. Drawer DD, Artesia, NM, 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-35392

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

TMBR "14" State

1. Type of Well:
Oil Well ☒ Gas Well ☐ OTHER

8. Well No.

1

2. Name of Operator
TMBR/Sharp Drilling, Inc.

9. Pool name or Wildcat

Vacuum; Blinebry, NE

3. Address of Operator
P. O. Drawer 10970, Midland, TX 79702

4. Well Location
Unit Letter I : 1650 Feet From The South Line and 330 Feet From The East
Section 14 Township 17S Range 35E NMPM County Lea

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3917' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attachment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lonnie Arnold TITLE Production Manager DATE 4/19/2001

TYPE OR PRINT NAME Lonnie Arnold TELEPHONE NO. (915) 699-5050

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE APR 20 2001

CONDITIONS OF APPROVAL, IF ANY:

TMBR/SHARP DRILLING, INC.
TMBR "14" State No. 1
1650' FSL & 330' FEL
Sec. 14, T-17S, R-35E
Lea County, NM

12. Describe Proposed or Completed Operations

- 02/04/01 Spudded well @ 8:00 PM 02/03/01.
- 02/06/01 Ran 42 jts (1846') 8 $\frac{5}{8}$ " J-55 csg & set @ 1832'. Cmt w/725 sx "C" + additive, circ throughout, no cmt. PD @ 3:30 PM 02/05/01. Top out 1" w/125 sx C. PD @ 12:30 AM 02/06/01.
- 02/22/01 Ran 180 jts (7693') 5 $\frac{1}{2}$ " 17# N-80 8rd csg & set @ 7690'. Cmt w/450 sx 35:65 Poz containing 6% gel, .3% FL-52 + 1% salt. Followed w/710 sx CI C containing 2% salt + 4% CD-22 + 8% FL-25 + 2% FL-52 + .3% SMS. Total cmt 1160 sx. PD @ 1:00 PM 02/21/01. Released rig @ 5:00 PM 02/21/01. WOCU.