

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 86595

DISTRICT II

P. O. Drawer DD, Artesia, NM. 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-35392

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☒ Gas Well ☐ OTHER

2. Name of Operator
TMBR/Sharp Drilling, Inc.

3. Address of Operator
P. O. Drawer 10970, Midland, TX 79702

4. Well Location
Unit Letter I : 1650 Feet From The South Line and 330 Feet From The East
Section 14 Township 17S Range 35E NMPM County Lea

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3917' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attachment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lonnie Arnold TITLE Production Manager DATE 4/19/2001

TYPE OR PRINT NAME Lonnie Arnold TELEPHONE NO. (915) 699-5050

(This space for State Use)

APPROVED BY Lonnie Arnold TITLE Production Manager DATE 4/19/2001

CONDITIONS OF APPROVAL, IF ANY:

TMBR/SHARP DRILLING, INC.
TMBR "14" State No. 1
1650' FSL & 330' FEL
Sec. 14, T-17S, R-35E
Lea County, NM

- 03/03/01 Build pad, set 2 - 500 BBL steel tank, 1 - 300 BBL fiberglass tank, heater-treater, & separator. Hook up lines from heater-treater to ground. Install dump valves, equalizer lines & vents on stock tanks. Battery 50% complete.
- 03/07/01 Push wet dirt & fill, replace w/dry caliche. RU Pool Well Service. Install 11" 3000# x 7½" 3000' tbg head, test to 3000 psi, ok. NU BOP. Unload & tally 245 jts 2¾" J-55 4.7# tbg 7729.26'. PU 4¾" bit & csg scraper. GIH to 6895'. Secure well. Battery: Install lines from heater-treater to oil & wtr tanks. Hook up gas supply lines. Load lines for wtr & oil tanks. Battery 90% complete.
- 03/08/01 GIH to 7640'. Pickle tbg w/1000 gal 15% HCL acid. Reverse & circ hole w/2% KCL fresh. POH. RU Apollo Wireline. Run CBL, CCL, Gamma Ray from TD to 5600', fair bond w/1000 psi on csg. TOC 2830'. GIH w/4" select fire perf guns. **Perf 2 SPF @ 7504', 02', 7473', 71', 43', 34', 27', 25', 22', 7397', 81', 72', 68', & 61' (8 holes).** Secure well. RD Apollo.
- 03/09/01 PU Model "R". GIH to 7506' testing tbg to 6000 psi, ok. RU BJ Service. Spot 2 BBL acid. POH to 7264'. Set pkr, displace & pump 2500 gal 15% NEFE acid. Break formation 2600 psi 1 BPM. Avg press 4400 psi, avg rate 4.4 BPM. ISIP 2620 psi, 15 min 2535 psi, 10 min 2487 psi, 15 min 2470 psi. Drop 56 balls, 350 psi ball action. RD BJ Service. Flow back fluid, 43 BW. RU swab. Made 8 runs in 4 hrs, FL 6500'. Cut increased from 1% to 45 % oil on last run, good gas ahead & following each run. Secure well.
- 03/10/01 Bled down. GIH w/swab, FL 2800', 100% oil. 2nd run FL 4500', 60% oil.. 3rd run FL 5800' 20% oil. 4th run FL 6500' 20% oil. Load tbg. POH w/pkr. ND BOP, NU frac valve. RU BJ Service. Test lines to 6000 psi. Pump gel prepad, pump ½ ppg, 100 mesh, start XL pad w/1 ppg 100 mesh. Pump XL pad, pump 20/40 @ 1-6 ppg rate. Pump 20/40 Super LC @ 6 ppg, flush. ISIP 3250 psi, avg press 3950 psi, avg rate 44 BPM. Pump 70,160 BBL 20/40 white, 21,320# Super LC 20/40. Start flow back @ 1 BPM. Flowed 187 BBL. At 8:00 PM 1237 BBL pumped, 1050 BLTR.
- 03/11/01 Flowed well on 16/64" ck for 14 hrs. Well flowed 450 BW, no oil or gas. Open well on ¾" ck, press 350 psi. Flowed well 10 hrs. Last hr made 4 BW. SI well. Flowed 737 BBL total, 500 BLTR.
- 03/12/01 RU Pro Wireline. GIH w/sinker bars, tag sand @ 7289'. POH, RD Pro Wireline.
- 03/13/01 SICP O. ND frac valve, NU BOP. GIH w/notched collar. Wash sand from 7325' (tbg meas) to 7640' & circ clean. POH. PU Model "R" & GIH to 7325', set pkr. RU swab. Make 4 runs, FL fell to 1100', 100% wtr. Secure well.
- 03/14/01 SITP O. RU to swab. GIH, FL 800'. Made 16 runs of 2500' each, 100% wtr. FL fell to 3300'. POH w/pkr. PU RBP. GIH to 3010'. Secure well. Rec 125 BW, no oil. Rec total of 862 BLW, 375 BLWTR.
- 03/15/01 SITP & SICP O. GIH w/RBP to 7220'. RU Apollo Wireline. Run Gamma Ray Correlation Log to spot RBP @ 7280'. Test to 2500 psi, ok. POH w/setting tool. GIH w/4" select fire gun. **Perf 1 SPF @ 7231', 7219', 7211', 7203', 7189', 7167', 7089', 7087', 7045', 7041', 7034', 7030', 7025', 7012', 7009', 7005', 6997', 6989', 6963', 6958', 6942', 6934', 6926', 6922', 6867', 6861', 6858', & 6852' (28 holes).** RD Apollo Wireline. Pool derrickman says it's too windy. Secure well.

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- 03/16/01 SICP 0 psi. GIH w/Model "R" pkr to 7231'. RU BJ Service. Spot 8 gal 15% NEFE acid. Pull pkr to 6750', set pkr. Pump 2500 gal 15% NEFE acid. Formation break 2800 psi @ ½ BPM. Avg press 5180 psi, avg rate 5.4 Bpm @ 600 psi, ball action w/50 ball sealers. ISIP 2750 psi, 5 min 2627 psi, 10 min 2571 psi, 15 min 2450 psi. RD BJ Service. Flow well to tank. Rec 41 BBL acid wtr. Load hole. POH w/pkr. ND BOP, NU frac valve. Secure well.
- 03/17/01 SICP 0. Install csg saver. RU BJ Service & test lines to 7000 psi. Pump 2500 gal pad. Pump 7000 gal w/½# 100 mesh, pump 5000 gal 1# 100 mesh x-link, pump 20,000 gal pad, pump 30,000 gal 1-6 ppg 20/40 white sand, pump 7000 gal. Belt broke on sand bin, flush. ISIP 2900 psi. Open well @ 3 BPM. Flow back 20 min. SI, remove csg saver, install flange & flow back lines. Open on 12/64" ck for 2 hrs. Cut out stem & seat on ck. Shut well in, repair ck. Open well on 8/64" to 10/64" ck, flow 40 BPH. Flowed 317 BBL in 6 hrs, 1629 BLWTR. Report ends @ 8:00 PM.
- 03/18/01 Flowed well 23 hrs. Open 10/64" to 20/64" ck, increasing ck size every 2-3 hrs. Well died @ 7:00 PM. Rec 358 BBL today. Rec 675 of 1629 BBL, 954 BLTR
- 03/19/01 SD for Sunday.
- 03/20/01 SICP 0. ND frac valve, NU BOP. GIH w/notched collar to 7085', tag sand, wash to 7275', circ clean. POH. PU Model "R" & retrieving head. GIH to 6839', set pkr. RU swab, make 6 swab runs. FL fell 200' each run. FL @ 1300'. Rec 100% wtr. Secure well. Rec 52 BBL, total rec 727 BBL, 902 BLWTR.
- 03/21/01 SITP 0. GIH w/swab. FL 500'. FL fell to 2100' in 10 runs @ 2500'. FL fell to 2300' next 5 runs. Rec 100% wtr, trace sand. Release pkr. GIH to RBP, wash sand, release RBP. POH. Secure well. Rec 132 BBL, 859 BBL total rec, 770 BLWTR.
- 03/22/01 SICP 0. GIH w/BP mud anchor, perf sub, SN & TAC. Set TAC @ 6839' w/SN @ 7530'. PU downstroke pump 2" x 1¼" x 24' RHBC. GIH w/rods, space out, press to 500 psi. Stroke pump 8 times, press to 500 psi, ok. RD Pool Well Service.

Tubing Detail:

1 - jt 2⅝" 4.7# J-55 w/BP	32.10	7566.51
1 - 2⅝" 4.7# perf sub	4.06	7534.41
1 - 2⅝" API SN	1.01	7530.35
22 - jts 2⅝" 4.7# J-55	687.12	7529.34
1 - 2⅝" x 5½" TAC 35K	3.11	6842.22
216 - jts 2⅝" J-55 4.7# tbg	6825.11	6839.11
KB	14.80	

Rod Detail:

1 - 2" x 1¼" x 24' RHBC downstroke pump w/strainer	24.00
92 - ⅞" x 25' steel rods, new T-66 high strength	2300.00
114 - ¾" x 25' steel rods, new T-66 high strength	2850.00
95 - ⅞" x 25' steel roes, new T-66 high strength	2375.00
2 - pony rods (⅞" x 4', 7" x 2')	6.00
1 - 1¼" x 22' polish rod w/1½" 12' liner	22.00

- 03/23/01 SITP 0. Level & set base for 228 Mark unit. Set gear box & bearing support. Set motor, install bolts. Set generator & control box. Pittman arm cracked on one side. Sent to shop. Will repair & return 03/23/01.
- 03/24/01 LD & bury flowlines, hook up wellhead & header to battery. Install Pittman arm on pumping unit, walking beam twisted. Send walking beam to be repaired. Will replace 03/26/01 or 03/27/01.

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03/25/01 thru 03/27/01	WO pumping unit beam.
03/28/01	SITP O. Replaced walking beam, shimmed & adjusted same. Clearance not equal on both sides of Pittman arms. Snelson Pumping Unit Service will check 03/28/01. Set stroke on unit, turn thru battery. Turn over to pumper @ 4:00 PM.
03/29/01	Well quit pumping overnight. Lowered rods 36", could not tag.
03/30/01	WO pulling unit.
03/31/01	SITP O. RU Pool Well Service. POH w/pump. Hold-down mandrel missing from pump. Pool Well Service Unit brakes are bad. Will repair 04/02/01. SD for weekend.
04/01/01 thru 04/02/01	SD for weekend.
04/03/01	SITP 0 psi. Repair brakes on Pool Well Service Unit. Release TAC. NU BOP. POH w/tbg (wet string). Hold down mandrel loose on cage, threads good. GIH w/SN, TAC & tbg. ND BOP. Set TAC, NU wellhead. GIH w/pump & rods. Hang on & press to 500 psi, ok. Started pumping unit & press to 500 psi, ok. Secure well. No tbg or rod changes.
04/04/01	Well pumping 100% load wtr. Pump action good. RD Pool Well Service. Small leak in wtr tank. SD, empty wtr tank, repair. Wait 4 hrs. Start well. Turn over to pumper @ 4:00 PM.