

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 86595

WELL API NO.
30-025-35393

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☒ Gas Well ☐ OTHER

TMBR "14" State

2. Name of Operator
TMBR/Sharp Drilling, Inc.

8. Well No.
2

3. Address of Operator
P. O. Drawer 10970, Midland, TX 79702

9. Pool name or Wildcat
Vacuum; Blinebry, NE

4. Well Location
Unit Letter P : 990 Feet From The South Line and 330 Feet From The East
Section 14 Township 17S Range 35E NMPM County Lea

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3915' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attachment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lonnie Arnold TITLE Production Manager DATE 4/19/2001

TYPE OR PRINT NAME Lonnie Arnold TELEPHONE NO. (915) 699-5050

(This space for State Use)

APPROVED BY [Signature] TITLE Geologist DATE 4/19/2001

CONDITIONS OF APPROVAL, IF ANY:

TMBR/SHARP DRILLING, INC.
TMBR "14" State No. 2
990' FSL & 330' FEL
Sec. 14, T-17S, R-35E
Lea County, NM

12. Describe Proposed or Completed Operations

03/23/01 RU Pool Well Service. Unload, rack & tally 238 jts 2 3/8" 4.7# J-55 new tbg (7673.39'). Install 11" 3K x 7/16" 3K tbg head & test to 1500 psi, ok. NU BOP. PU 4 3/4" bit & csg scraper. GIH to 7656'. Secure well.

03/24/01 RU MacCaskey. Pickle tbg w/1000 gal 15% HCL acid. POH w/tbg & bit. RU Apollo Wireline. Run CBL, Gamma Ray/CCL from 7644' to 6300'. TOC 2720', good bond. GIH w/4" select fire guns. **Perf 2 SPF @ 7159', 7155', 7145', 7143', 7043', 7038', 7032', 7018', 7012', 7007', 7002', 6999', 6994', 6987', 6979', 6963', 6955', & 6952' (36 holes).** RD Apollo. Pick up Model "R" pkr. GIH testing tbg to 6000 psi. Run pkr to 7159'. Secure well.

03/25/01 SD for weekend.
thru
03/26/01

03/27/01 SITP 0 psi. RU BJ Services. Spot 5 BBL 15% NEFE acid. Pull pkr to 6017'. Break formation @ 3640 psi @ 1/2 BPM. Pump 2500 gal 15% NEFE acid, avg rate 4.5 BPM, avg press 5250 psi. Ball out 3 times w/72 ball sealers. ISIP 2930 psi, 5 min 2622 psi, 10 min 2499 psi, 15 min 2259 psi. Flow back 6 BBL. GIH w/swab. FL 800', make 6 runs, all wtr. FL 5000', make 2 runs, 30% oil. FL 6100'. Wait 1 hr between runs. FL 6100', 30% oil. Rec 49 BBL of 109, 60 BLWTR. Secure well.

03/28/01 SITP 150 psi. Bled down. GIH w/swab. FL 4300', 1st run 30% oil, good gas blow, swab 2500' fluid. 2nd run FL 5800', 10% oil, good gas. 3rd run FL 6100', 10% oil, good gas. Wait 1 hr. FL 6100', 10% oil, good gas blow. 5th, 6th, & 7th runs 1 hr apart, 6300' FL, 90% oil. 8th, 9th, & 10th runs 1 hr apart, FL 6400', 20% oil, good gas blow each run. Secure well. Rec 19 BBL, 41 BLWTR.

03/29/01 SITP 140 psi. Bled down, FL 4500', 95% oil, strong gas blow. 2nd run FL 5300', 90% oil. 3rd & 4th runs FL 6100', 20% oil, good gas. Load tbg. POH w/pkr. Install frac valve. WO BJ Service 6 hrs. RU BJ Service. Pump 2500 gal Pre-pad. Pump 3000 gal w/1/2 ppg 100 mesh. Pump 5000 gal x-link w/1 ppg. Pump 12,000 gal gel pad. Pump 20,000 gal x-link w/2-6 ppg 20/40 white sand. Pump 3500 gal x-link w/2-8 ppg 20/40 SLC. Flush w/x-link. (Frac totals: 1275 BBL fluid, 80,840# 20/40 white sand & 25,380# 20/40 SLC sand.) ISIP 3400 psi, 5 min 3050 psi, 10 min 2900 psi, 15 min 2800 psi. Avg rate 45 BPM, avg press 4250 psi. Shut well in for 4 hrs.

03/30/01 Open well @ 12:15 AM on 20/64" ck, press 1210 psi. Press 500 psi in 30 min, open on 23/64" ck. Open o 24/64" ck @ 1:15 PM, press 250 psi. Flowed 7 hrs, well died. Flowed 190 BBL frac wtr, no sand. SI 1 hr, 0 press. RU slickline. GIH, tag sand @ 7469'. PU Model "R". GIH to 6913', set pkr. Swab 8 runs, FL fell from 1000' to 2100', 100% wtr, trace sand. Rec 68 BBL. Secure well. RD Pool Well Service. Rec 258 of 1275 BBL, 1017 BLWTR.

03/31/01 SI WOCU.
thru
04/03/01

04/04/01 Replace cable on tbg board on Pool Well Service. RU Pool Well Service. Release pkr, POH. RU Apollo Wireline. GIH w/select fire guns. **Perf 1 SPF @ 6878', 6875', 6866', 6854', 6850', 6817', 6814', 6808', 6735', 6721', 6710', 6707', 6700', 6694', 6680', 6638', 6627', 6621', 6614', 6601', 6592', 6588', 6580', 6576', 6566', 6558', & 6550' (27 holes).** RD Apollo. GIH w/RBP & pkr. Set RBP @ 6913', set pkr @ 6908'. Press to 2500 psi, would not hold. Release pkr. Press RBP to 2500 psi, ok. Drop standing valve. Press tbg to 2500 psi, ok. Secure well.

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Lea County, NM

04/05/01 SITP 0 psi. Fish standing valve. POH w/pkr. GIH w/new pkr & set @ 6908'. Press to 2500 psi, held ok. Release pkr, pull to 6878'. RU BJ Service. Spot 8 BBL 15% NEFE acid. Pull pkr to 6460', set pkr. Break formation @ 3400 psi. Start acid job. Pump 2500 gal 15% NEFE & 54 ball sealers. Start 5 BBL flush. Pkr leaked @ 5750 psi. Close backside. Displace acid @ 1.4 BPM @ 2850 psi. Reverse tbg capacity. ISDP 2820 psi, 5 min 2790 psi, 10 min 2770 psi, 15 min 2730 psi. Avg press 4300 psi, avg rate 4.3 BPM. RU swab. 1st run pkr leaking. POH w/pkr. Secure well.

04/06/01 SICP 0 psi. GIH w/pkr & set @ 6525'. GIH w/swab, FL 200'. Swab dry in 3 runs, 100% wtr. Wait 1 hr. For 2 runs, FL 6200', trace oil, little gas. Wait 2 hrs. FL 6100', 5% oil, weak gas blow. Wait 1 hr. FL 6100', 5% oil, weak gas. Secure well. Rec 34 of 101 BW, 67 BLWTR.

04/07/01 SITP 50 psi. Bled down. GIH w/swab, FL 4800', 50% oil. 2nd run FL 6300', no rec, fair gas. Load tbg w/2% KCL. POH. NU frac valve & csg saver. WO BJ Service. RU BJ. Pump 2500 gal linear pad, 3000 gal with ½ ppg 100 mesh, 5000 gal x-link w/1 ppg 100 mesh, 14,000 gal x-link pad, 10,000 gal @ 1 to 4 ppg 20/40 white sand, 15,000 gal @ 4 to 6 ppg 20/40 white sand, 5000 gal @ 628 ppg 20/40 Super L.C. Avg rate 46.5 BPM, avg press 3960 psi. ISDP 3400 psi, 5 min 3220 psi, 10 min 3090 psi, 15 min 2970 psi. Total fluid 1315 BBL, 100,300# 20/40 white sand, 35,580# Super L.C., 6600# 100 mesh, 142,560# total sand. Shut well in 4 hrs. SICP @ 10:00 PM 2275 psi.

04/08/01 SICP 0 psi. Open well @ 10:00 PM 04/06/01, 2275 psi on 16/64" ck. 10:45 1975 psi on 18/64" ck. 11:45 1035 psi on 20/64" ck. 12:45 AM 510 psi on 24/64" ck. 1:45 AM 85 psi on ¾ ck. 10:00 AM 0 psi. Rec 285 BBL 100% wtr, 1030 BLWTR.

04/09/01 SD for Sunday.

04/10/01 SICP 0. RU wireline. GIH, tag sand @ 6758'. GIH w/notched collar. Wash sand from 6758-6908'. POH. GIH w/pkr & retrieving tool to 6525' & set pkr. RU swab. Make 3 runs to 1600', 100% wtr. Make 2 runs to 1800', 1% oil, small trace of sand, small amount of gas. Secure well.

04/11/01 SITP 0 psi. GIH w/swab. FL 300'. Make 2 swab runs, 5% oil, small amount of gas. Release pkr. GIH, wash sand to top of RBP. Release & POH w/pkr & RBP. PU sand screen, SN & TAC & GIH. ND BOP. Set TAC @ 6535', SN @ 7185'. NU wellhead flange. Secure well.

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04/12/01 SITP 0 psi. GIH w/2" x 1 1/4" x 20' RHBC pump, new 7/8" & 3/4" rods. Set Lufkin 228 pumping unit w/86" stroke. Set generator & switch box. Space out, press to 500 psi, ok. Start unit, 500 psi in 10 strokes, ok. RD Pool Well Service, work on rig. Left on hand. Turned over to pumper.

Tubing Detai:		
1 - jt 2 3/8" 4.7# J-55 w/BP	31.24	7222.46
1 - 2" x 5' sand screen	5.10	
1 - 2 3/8" SN	1.01	7185.12
20 - jts 2 3/8" 4.7# J-55 new tbg	647.21	
1 - 2 3/8" x 5 1/2" TAC w/35K shear	2.29	6537.91
202 - jts 2 3/8" 4.7# J-55 new tbg	6521.62	
KB to GL	14.00	

Rod Detail:	
1 - 10' x 1" gas anchor	
1 - 2" x 1 1/4" x 20' RHBC pump w/HVA	20.00
191 - 3/4" x 25' steel rods, new T-66	4775.00
94 - 7/8" x 25' steel rods, new T-66	2350.00
2 - 7/8" pony rods (1 - 4', 1 - 8')	12.00
1 - 1 1/4" x 22' polish rod w/12' x 1 1/2" liner	22.00
KB	14.00

DWC: \$ 46,520 CCC: \$ 310,890