

District I  
PO Box 1980 Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address. TMBR/Sharp Drilling, Inc. P. O. Drawer 10970 Midland, TX 79702		<sup>2</sup> OGRID Number 036554
		<sup>3</sup> API Number 30-025-35393
<sup>4</sup> Property Code 27328	<sup>5</sup> Property Name TMBR "14" State	<sup>6</sup> Well No. 2

<sup>7</sup> Surface Location									
UL or lot no. P	Section 14	Township 17S	Range 35E	Lot Idn	Feet from the 990	North/South line South	Feet from the 330	East/West line East	Count Lea
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Coun
<sup>9</sup> Proposed Pool 1 Vacuum; Blinebry, NE						<sup>10</sup> Proposed Pool 2			

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3915
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 8000'	<sup>18</sup> Formation Blinebry	<sup>19</sup> Contractor TMBR/Sharp	<sup>20</sup> Spud Date 2/20/01

<sup>21</sup> Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12¼"	8⅝"	32	1800	1000	Surface
7⅞"	5½"	15.5	8000	250	3000

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

It is proposed to drill a 12¼" hole to ±1800' with FW, set 8⅝" casing and cement casing back to surface. A 3000 psi annular preventer and 3000 psi dual ram BOP will be nipped up and tested. A 7⅞" hole will be drilled to an approximate TD of 8000'. Mud up will occur at about 6800', and one DST is possible. The 5½" casing will be run to TD and cemented back to 6000'.

Permit Expires 1 Year From Approval Date Unless Drilling Underway

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Jeffrey D. Phillips</i> Printed name: Jeffrey D. Phillips Title: Vice President Date: February 1, 2000 Phone: (915) 699-5050	OIL CONSERVATION DIVISION	
	Approved by:	
	Title: <i>Paul Kautz</i> <i>Geophysicist</i>	
	Approval Date: FEB 07 2001	Expiration Date:
	Conditions of Approval : Attached <input type="checkbox"/>	

*mp*

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

1	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.	18	Geologic formation at TD
2	Operator's name and address	19	Name of the intended drilling company if known.
3	API number of this well. If this is a new drill the OCD will assign the number and fill this in.	20	Anticipated spud date.
4	Property code. If this is a new property the OCD will assign the number and fill it in.	21	Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
5	Property name that used to be called 'well name'	22	Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
6	The number of this well on the property.	23	The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.
7	The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.		
8	The proposed bottom hole location of this well at TD		
9 and 10	The proposed pool(s) to which this well is beeing drilled.		
11	Work type code from the following table: N New well E Re-entry D Drill deeper P Plugback A Add a zone		
12	Well type code from the following table: O Single oil completion G Single gas completion M Mutiple completion I Injection well S SWD well W Water supply well C Carbon dioxide well		
13	Cable or rotary drilling code C Propose to cable tool drill R Propose to rotary drill		
14	Lease type code from the following table: S State P Private		
15	Ground level elevation above sea level		
16	Intend to mutiple complete? Yes or No		
17	Proposed total depth of this well		