

CONFIDENTIAL

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-35425

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Toro 27

2. Name of Operator
Louis Dreyfus Natural Gas Corp
Dominion Oklahoma Texas Exploration & Production, Inc.

8. Well No.

5

3. Address of Operator
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

9. Pool name or Wildcat

Klein Ranch; Wolfcamp

4. Well Location

Unit Letter G 2220 Feet From The North Line and 2010 Feet From The East Line

Section 27 Township 19S Range 35E NMPM Lea County

10. Date Spudded 5-25-01 11. Date T.D. Reached 6-23-01 12. Date Compl. (Ready to Prod.) 8-29-01 13. Elevations (DF& RKB, RT, GR, etc.) 3720 14. Elev. Casinghead

15. Total Depth 11,129 GR 16. Plug Back T.D. 11,063 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Yes Rotary Tools Yes Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
10,732 - 10,881 111 holes - Wolfcamp 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Azimuthal Laterolog Micro-CFL/GR 22. Was Well Cored No
Three Detector Litho Density Compensated Neutron/GR

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB.-FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	602.77	17 1/2	490 sx	-0-
8 5/8	32#	5191.19	11	1970 sx	-0-
5 1/2	17#	11142.00 KB	7 7/8	800 sx	-0-

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	10,945.89

26. Perforation record (interval, size, and number) <u>10,732 - 10,881 (111 holes)</u>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				10,732-10,881	500 gal 15% NeFe acid, 25,000 gal 20% gelled acid, 5000 gal 10# brine w/4200# rock salt

28. PRODUCTION
Date First Production 8-29-01 Production Method (Flowing, gas lift, pumping - Size and type pump) Lufkin M6400-365-168 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-20-01	24 hrs.	64		92.5	80	2	1:865
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	40		92.5	80	2	43.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carla Christian Printed Name Carla Christian Title Regulatory Technician Date 11-2-01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen 4585	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 5165	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand 6008
T. Drinkard	T. Bone Springs 7795
T. Abo	T. Wolfcamp Dolomite
T. Wolfcamp 10,140	T. 10,640
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology