

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-35447

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
26917

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ PLUG ☐ DIFF. ☒ RESVR ☐ OTHER **DRY HOLE**
WELL OVER DEEPEN BACK

7. Lease Name or Unit Agreement Name

Sparkle Dunn "23"

2. Name of Operator
David H. Arrington Oil & Gas, Inc

8. Well No.
2

3. Address of Operator
P.O. Box 2071, Midland, Texas 79702

9. Pool name or Wildcat
Vacuum; Blinebry, NE

4. Well Location

Unit Letter A : 330' Feet From The North Line and 480' Feet From The East Line

Section 23 Township 17S Range 35E NMPM County Lea

10. Date Spudded 3/20/01	11. Date T.D. Reached 4/7/01	12. Date Compl. (Ready to Prod.) None	13. Elevations (DF & RKB, RT, GR, etc.) 3919' GR ; 3937' KB ; 3936' DF	14. Elev. Casinghead
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15. Total Depth 7750'	16. Plug Back T.D. 7700'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
None- Dry Hole

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
PEX/TDL/D/CN/GR, PEX/ALL/MCFL/GR

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	1800'	12 1/4"	945 sxs	None
5 1/2"	17#	7750'	7 7/8"	225 sxs	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

7610'-7632' (23', 46-45" holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7642'	Spot w/300 gals 15% HCL
7610'-7632'	Acidize w/2900 gals 15% HCL

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) DRY HOLE
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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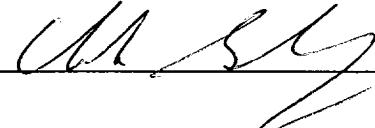
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Chuck Sledge Title Engineer Date 4/26/01



Sparkle Dunn “23” #2

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

IMPORTANT WATER SANDS

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology