District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

State of New Mexico Energy Minerals and Natural Resources'

Submit to appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

Form C-101

Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

2040 South Pa	checo, Sant	a Fe, NM 875	05		5411ta 1 C, 111	VI 0750	,,,				NDED REPORT	
	APPL	ICATION :	FOR PERMIT	TO DRIL	L. RE-ENTER	. DEEP	EN. PL	UGBACK, C	R ADD	A ZONE		
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLI Operator Name and Address								² OGRID Number				
David H. Arrington Oil & Gas, Inc								005898 3API Number				
P.O. Box 2		2702						30-02				
Midland, Texas 79702 Troperty Code Troperty Code Troperty Name of Special Courses Troperty Name of Special Courses						lame				⁶ Well No.		
26917 Sparkle Dur										2		
				⁷ Su	rface Location	n						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	the North/South line		Feet from the	East/	West line	County	
Α	23	17S	35E		330'	North		480'	F	East Lea		
		8]	Proposed Bot	tom Hole	Location If I	Differe	nt Fron	n Surface				
UL or lot no.	or lot no. Section To		Range	Lot Idn	Feet from the	North/South line		Feet from the	East/West line C		County	
	I	°Pr	oposed Pool 1		<u> </u>			10 Pro	posed Pool	<u>_</u>		
		Vacuum	; Blinebry, N	E	 			····				
ll w			12 Well Type Code	- 1	13 Cable/Rotary		14	Lease Type Code	·	15.0		
11 Work Type Code N 16 Multiple			Oil		Rotary		State		de 15 Ground Level E 3919'			
			17 Proposed Depth	Depth 18 Form		1		19 Contractor	r ²⁰ Spud		Spud Date	
N	<u> </u>		8000°		Blinebry/Tul			<u>Patterson</u>		A	ASAP	
		1	2º Pro	posed Ca	sing and Cen	nent Pi	ogram	1	<u> </u>			
Hole Size			ng Size	Casing weigh	asing weight/foot S		Setting Depth		Sacks of Cement		Estimated TOC	
12 1/4"		8 5/8"		32#		1800'		800 sxs			Surface	
7 7/8	,,,	5	1/2"	17#		8000	,	1000	SXS		1800'	
								ļ				
22 Describe the	proposed p	rogram. If thi	s application is to I	EEPEN or PL	UG BACK, give th	e data on	the preser	nt productive zon	e and prop	osed new pr	roductive zone.	
Describe the ble	owout preve	ention program	n, if any. Use additi	onal sheets if r	necessary.							
Drill 12 ¼" surface hole to 1800'. Circulate cement to surface. Install BOP's. Test casing to 1000 psi. Drill 7 7/8"												
hole to 800	00'. Ru	n 5 ½" pro	oduction casi	ng to TD i	f justified.	Pe	rmit E	xpires 1 Y	ear F	rom Ap	proval	
		_			·		Date	Unless Di	rilling	Underw	ay	
									i,			
²³ I hereby certify that the information given above is true and complete to the best					the best	OIL CONSERVATION DIVISION						
of my knowledge and belief.						Approved by: ORIGINAL SIGNED BY GARY WINK						
Signature: Chuck Sladge						Title:						
Printed name: Chuck Sledge Title: Engineer						MAR	13 ?	Expiration Date:				
_	2/2001		Phone: (915	5) 682-668		tions of A		اـــــــــــــــــــــــــــــــــــــ	Expiratio	n Daw.		
Date: 03/02	LI 200 I		rnone. (31.	/) UUL-UU		ed \square	рулочаі.					
			1		I Mulici	~						

DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources De, tment Form C-102 Revised 02-10-94

Instructions on bock

DISTRICT II
P. O. Drower DD
Artesia, NM 88211-0719

<u>DISTRICT III</u> 1000 Rio Brozos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

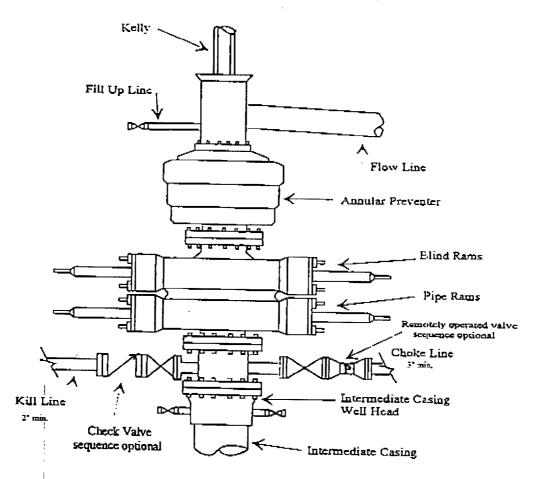
AMENDED REPORT DISTRICT IV P. O. Box 2088

Sonta Fe, N	м 8750	7-2088 WE I	LL LOCATION A	ND ACE	EAGE DEI	DICATION P	LAT						
API Number	7 ~	26111100	Pool Code	1	Name	linebry, N	N G						
⁴ Property Cod	(<u>) </u>	35447 * Property N	97021	· V	reaum, D.	THEBLY, I	<u> </u>	* Well Number					
2691		l soper		SPAR	KLE DUNN			2					
'OGRID No.		⁵ Operator N	DAVID H.										
589	3919	3919'											
"SURFACE LOCATION													
UL or lot no.		Township	Range			North/South line	il .	l	County				
A	23	17 SOUTH	35 EAST, N.M.P.M	-	330'	NORTH	480'	EAST	LEA				
"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE													
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South lin	e Feet from the	East/West line	County				
12 Dedicated Ac	13 to	int or Infill	14 Consolidation Code	15 Order	No.								
40		ALL OF IMILIE	Consolidation Code	order	nv.								
	NO AT	LOWARLE WE	ELL BE ASSIGNED	ro Túic	COMPLETION	IINTII AIT T	NTERFETE UA	VE REEN	-				
<u> </u>			OR A NON-STANI										
16				·		/	OPERATO	R CERTIFICA	ATION				
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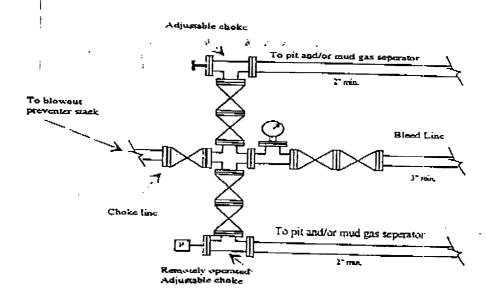


David H. Arrington Oil & Gas, Inc.

Typical 5,000 psi Pressure System
Schematic
Annular with Double Run Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimum features



ABOVE DATE DOES NOT INDICATE WHEN CONFIDENTIAL LOGS