

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-35476</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEB <input type="checkbox"/>
State Oil & Gas Lease No. <b>B-2531</b>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  <b>Meredith State</b>	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____			
2. Name of Operator <b>Read &amp; Stevens, Inc.</b>		8. Well No. <b>2</b>	
3. Address of Operator <b>P. O. Box 1518 Roswell, NM 88202</b>		9. Pool name or Wildcat <b>NE Vacuum Blinebry</b>	
4. Well Location Unit Letter <b>D</b> : <b>389</b> Feet From The <b>North</b> Line and <b>660</b> Feet From The <b>West</b> Line Section <b>24</b> Township <b>17S</b> Range <b>35E</b> NMPM <b>Lea</b> County			
10. Date Spudded <b>3-31-02</b>	11. Date T.D. Reached <b>4-19-01</b>	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.) <b>3,911' GR</b>
14. Elev. Casinghead			
15. Total Depth <b>7,800'</b>	16. Plug Back T.D. <b>3,175'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <b>A11</b>
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>None</b>		20. Was Directional Survey Made <b>No</b>	
21. Type Electric and Other Logs Run <b>CR/CCL/CBL, GR/CBL/CCL</b>		22. Was Well Cored <b>No</b>	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	1,790'	12 1/4"	820 sx	Circ to surface
5 1/2"	15.5#	6,446'	7 7/8"	1440 sx	TOC 5,217

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2,532'	NA

26. Perforation record (interval, size, and number)  <b>See Attachment</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		<b>See Attachment</b>

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) <b>SI Dry Hole</b>			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments <b>Logs previously sent. Deviation Report</b>
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 	Printed Name <b>John C. Maxey, Jr.</b> Title <b>Operations Manager</b>	Date <b>5-16-02</b>
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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	1,765
T. Salt	
B. Salt	2,840
T. Yates	3,000
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	4,616
T. Glorieta	6,032
T. Paddock	
T. Blinebry	7,020
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

## Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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OIL OR GAS  
SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

When additional sheet is necessary)			
From	To	Thickness In Feet	Lithology

Attachment to Form C-105  
Meredith State #2  
API# 30-025-35476  
Lease # B-2531

**#26 Perforation record**

6,116' - - - 6,294' 27 holes  
4,922' - - - 4,934' 18 holes  
4,686' - - - 4,750' 20 holes  
3,204' - - - 3,209' 11 holes  
2,614' - - - 2,618' 9 holes

CIBP @ 6,100' w/ 35' cmt on top  
CIBP @ 4,650' w/ 35' cmt on top  
CIBP @ 3,175'

**#27 Acid, Shot, Fracture, Cement, Squeeze, Etc.**

6,116' - - - 6,294' 500 gal 15% NEFe HCl  
4,922' - - - 4,934' 500 gal 15% NEFe HCl  
4,686' - - - 4,750' 500 gal 15% NEFe HCl  
3,220' - - - 3,120' Spot 100 gal 15% acid, 1000 gal 15% NEFe HCl  
3,204' - - - 3,209' 1000 gal 15% NEFe HCl  
2,614' - - - 2,618' 1000 gal 15% NEFe HCl