

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-35497

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER DEEPEN BACK RESVR. OTHER

2. Name of Operator

OCEAN ENERGY, INC.

3. Address of Operator

1001 Fannin, Suite 1600, Houston, TX 77002

4. Well Location

Unit Letter **P** : **660** Feet From The **South** Line and **660** Feet From The **East** Line

Section **5** Township **17S** Range **35E** NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)

14. Elev. Casinghead

5/18/01

6/26/01

7/10/01

3987' GR; 4003' KB

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

12807'

12719'

12670'

19. Producing Interval(s), of this completion - Top, Bottom, Name

12295-302' ATOKA

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Platform Express; Borehole Compensated Sonic/GR; Mechanical Side Wall Coring Tool/GR

22. Was Well Cored

Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	490	17-1/2"	543sx CI C	
8-5/8"	32#	4714	11"	1800 sx 35:65 POZ	
5-1/2"	17#	12806	7-7/8"	800 sx CI H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	12130	12130

26. Perforation record (interval, size, and number)

12,295-12,302' 3-3/8" csg gun, 6 SPF, 60# phasing

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

12295-302'

AMOUNT AND KIND MATERIAL USED

Frac w/34000 gals 70 Q binary foam
w/40,000# 20/40 Interprop

28. PRODUCTION

Date First Production 7/20/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 7/24/01	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 1161	Water - Bbl. 4	Gas - Oil Ratio 29025
Flow Tubing Press. 1400	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 4	Gas - MCF 1161	Water - Bbl. 4	Oil Gravity - API - (Corr.) -----	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Merle Lewis

30. List Attachments

Deviation Survey, copy of all logs; wellbore sketch

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Jeanie McMillan

Printed

Name Jeanie McMillan

Title Regulatory Specialist

Date 8/15/01

KZ