

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35497
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Ocean Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 1001 Fannin, Suite 1600, Houston, Texas 77002		7. Lease Name or Unit Agreement Name: Texaco 5 State
4. Well Location Unit Letter P : 660 feet from the South line and 660 feet from the East line		8. Well No. 1
Section 5 Township 17S Range 35E NMPM Lea County		9. Pool name or Wildcat Vacuum; Atoka-Morrow, N.
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3987'; KB 4003'		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/18/01 Spud well @ 22:30 hrs.

5/19/01 Ran 11 jts 13-3/8" csg to 490'. Cemented w/BJ & pump 543 sx of Class C + 2% CaCl₂, circ 130 sx to surface.

5/30/01 Ran 108 jts of 32# 8-5/8" csg, set @ 4714'. Cemented w/1500 sx 35:65 POZ C + 5% salt. Tail w/200 sx C + 2% CaCl₂. Plug down, circ 470 sx of cmt to surface. Tested csg to 1000 psi.

6/29/01 Ran 12814' of 5-1/2" csg, set @ 12,806'. Cmt'd w/550 sx of lead, 300 sx of tail, full circ during cmtg operations. Bumped plug to 2050 psi, floats held.

6/30/01 Rig Released.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jeanie McMillan* TITLE Regulatory Specialist DATE 8/15/01

Type or print name Jeanie McMillan Telephone No. (713) 265-6834; fax (713) 265-8086
(This space for State use)

APPROVED BY _____ TITLE *Paul Kautz* DATE 8/15/01
Conditions of approval, if any: _____