

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Ocean Energy, Inc. 1001 Fannin, Suite 1600, Houston, TX 77002		² OGRID Number 169355
³ Property Code 27844	⁵ Property Name Texaco "5" State	⁴ API Number 30-025-35497
		⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	5	17S	35E		660	South	660	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1

Vacuum; ~~Shoe Bar; Atoka, South (95212)~~ *Morrow, N.*

¹⁰ Proposed Pool 2

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3992'
¹⁶ Multiple N	¹⁷ Proposed Depth 12800'	¹⁸ Formation Atoka	¹⁹ Contractor Nabors	²⁰ Spud Date 4/15/01

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	500'	575	Surf.
11"	8-5/8"	32#	5000'	1900	Surf.
7-7/8"	5-1/2"	17#	12800'	1000	7800'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Ocean Energy, Inc. proposes to drill this well to 12,800'. Log and run production casing as indicated above if log looks productive.

BOP Program: 11" 5000 psi type "U" ram. 11" 5000 psi annular preventor, 4" 5000 psi manifold. BOP's will be tested every two weeks. (See attached sketch of BOP's.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jeanie McMillan*
Printed name: **Jeanie McMillan**

Title: **Regulatory Specialist**

Date: **4/02/01**

Phone: **(713) 265-6834;**

Fax **(713) 265-8086**

OIL CONSERVATION DIVISION

Approved by:

CRISTIAN S. JONES BY DORIS WILLIAMS
DISTRICT I SUPERVISOR

Title:

Approval Date:

2001

Expiration Date:

Conditions of Approval:

Attached ☐

JP
mc

