

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35529
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Gach "31" State
8. Well No. 1
9. Pool name or Wildcat Vacuum; Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter <u>0</u> : <u>990</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>31</u> Township <u>17-S</u> Range <u>34-E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4102' KB / 4083' GL / 4101' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Add Perfs to Uncas Sand (Morrow Pool) <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

05/07/02 WELL SHUT IN FOR 24 HRS. TBG PRESS 2000 PSI. MI RU HALLIBURTON AND STS ON WELL. NIPPLE UP BOP ON TOP OF WELL HEAD. STS CAN NOT GET POWER PLANT ON SYSTEM TO START. JOB CANCELLED AND SET FOR 05/08/02. WELL IS SHUT IN.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacy A. Sanders TITLE Supervisor, Reg./Pro. DATE 05/22/02
Type or print name L. M. Sanders Telephone No. 915/368-1488

(This space for State use)

APPROVED BY PAUL F. KAUTZ ORIGINAL SIGNED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE MAY 29 2002
Conditions of approval, if any:

Continued:

GACH "31" STATE #1

05/08/02 WELL SHUT IN 48 HRS; TBG PRESS 2000 PSI. RU AND PUMP 15 BBLs CONDENSATE DOWN TBG. STARTING TBG PRESS 2000, AT SHUT DOWN (15 BBLs) TBG PRESS 2250. RD PUMP TRUCK, RU STS LUBRICATOR SYSTEM, PRESS TEST TO 6000 PSI, RU HALLIBURTON AND GIH TO PERFORATE UNCAS SAND (MORROW POOL) 13, 227 – 13, 233' 4" SPF AT 0 DEGREE PHASING USING A 6' x 1 9/16" SCALLOPED MILLENNIUM GUN. 23 OF 24 SHOTS FIRED, PRESS INCREASED FROM 1900 PSI TO 2100 PSI. COOH AND RD ALL EQUIPMENT. OPEN WELL UP TO GAS SALES. 10:00 TBG PRESS 2000, 12/64 CHOKE. 10:30 TBG AT 2100, 15/64 CHOKE, FLOW RATE 3.0 MMCF GAS. 11:00 TBG AT 1600, 22/64 CHOKE, FLOW RATE 2.8 MMCF GAS. 11:15 TBG AT 1300 PSI, 24/64 CHOKE, FLOW RATE AT 2.5 MMCF GAS, LINE PRESS 695 PSI. AT 14:00 TBG PRESS, FLOW RATE 1.6 MMCF GAS, THRU A 24/64 CHOKE. WELL TURNED OVER TO LEASE OPERATOR.

05/09/02 20 HR PROD; TBG PRESS 950, FLOW RATE 2.0 MMCF GAS, 24/64 CHOKE, LINE PRESS 648, 70 BBLs OIL, 0 BBLs WATER.

05/10/02 24 HR PROD; TBG PRESS 1000 PSI, LINE PRESS 664 PSI. 120 BBLs OIL, 0 BBLs WATER. FLOW RATE; 1.889 MMCF ON HIGH SIDE, 42 MCF ON LOW SIDE. CURRENT FLOW RATE 2.0 MMCF GAS ON HIGH.

05/11/02 24 HR PROD; 103 BBLs OIL, 0 BBLs WATER, 1931 MMCF GAS, 664 PSI LINE PRESS. 24/64 CHOKE. TBG PRESS 1000 PSI.

05/12/02 24 HR PROD; 92 BBLs OIL, 0 WATER, 1935 MMCF GAS, TBG PRESS 1000 PSI, LINE PRESS 680 PSI.

05/13/02 24 HR PROD; 82 BBLs OIL, 0 BBLs WATER, 2071 MMCF GAS, TBG PRESS 1000, LINE PRESS 680 PSI. 24/64 CHOKE. DROP FROM REPORT..... JOB IS DONE.

