

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT ORIGINAL + 7 COPIES

(See other instructions
on reverse side)

N.M. Oil Co. Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995
SIGNATURE AND SERIAL NO.
NMNM-40448
8. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other		7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF-GENVR <input type="checkbox"/> Other		8. FARM OR LEASE NAME, WELL NO. Bola 7 Federal #3	
2. NAME OF OPERATOR Harvey E. Yates Company		9. API WELL NO. 30-025-35535	
3. ADDRESS AND TELEPHONE NO. P.O. Box 1933, Roswell, NM 88202 505-623-6601		10. FIELD AND POOL OR WILDCAT Young Bone Springs, North	
4. LOCATION OF WELL At surface Unit H, 1,650' FNL & 330' FEL At top prod. interval reported below		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec 7, T18S, R32E	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH Lea		13. STATE NM	
15. DATE SPUDDED 12/30/01	16. DATE T.D. REACHED 1/23/02	17. DATE COMP (Ready to prod.) 2/14/02	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3,783' GR
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 9,725'	21. PLUG, BACK T.D. MD & TVD 9,661'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)* 8,792-8,812'			25. WAS DIRECTIONAL SURVE MADE?
26. TYPE ELECTRIC AND OTHER LOGS RUN Neutron Log; Gamma Ray Log			27. WAS WELL CORED?

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"/H-40	48#	400'	17 1/2"	Surface - Circ 105 sxs	
8 5/8"/J-55	32#	3,134'	12 1/4"	Surface - Circ 266 sxs	
5 1/2"/J-55	17#	9,715'	7 7/8"	Surface - Circ 14 sxs	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	8,579'

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
8,792-8,812'	3,000 gals 15% NEFE Acid		

DATE FIRST PRODUCTION 2/15/02		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/16/02	HOURS TESTED 23 hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD 30	GAS-MCF 0	WATER-BBL 33
FLOW, TUBING PRESS	CASING PRESSURE	24-HOUR RATE CALCULATED 31	OIL-BBL 0	GAS-MCF 34	WATER-BBL 0

34. DISPOSITION OF (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Robert Griffin

35. LIST OF ATTACHMENTS
Deviation Report; Logs; C-104

36. I hereby certify that the foregoing and attached information is complete and correct and determined from all available records.

SIGNED Dianna Rodgers TITLE Production Analyst DATE 2/26/02
DAVID R. GLASS

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

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BUREAU OF LAND MGMT
ROSWELL OFFICE