

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-40448

6. IF INDIAN ALLOTES OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other

7. UNIT AGREEMENT NAME

1b. TYPE OF COMPLETION: NEW ☒ DEEPEN ☐ PLUG BACK ☐ DIFF-GENVR ☐ Other

8. FARM OR LEASE NAME, WELL NO.

Bola 7 Federal #3

2. NAME OF OPERATOR
Harvey E. Yates Company

9. API WELL NO.

30-025-35535

3. ADDRESS AND TELEPHONE NO.
P.O. Box 1933, Roswell, NM 88202 505-623-6601

10. FIELD AND POOL, OR WILDCAT

Young Bone Springs, North

4. LOCATION OF WELL
At surface
Unit H, 1,650' FNL & 330' FEL
At top prod. interval reported below

11. SEC. T.R.M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH
Lea NM

Sec 7 T195 R32E

15. DATE SPUDDED 12/30/01 16. DATE T.D. REACHED 1/23/02 17. DATE COMP (Ready to prod.) 2/14/02

18. ELEVATIONS (DF, RKB, RT, GR, ETC)*
3,783' GR

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 9,725' 21. PLUG BACK T.D., MD & TVD 9,661' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

RODARY TOOLS

CABLE TOOL

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)*
8,792-8,812'

25. WAS DIRECTIONAL SURVEY MADE?

26. TYPE ELECTRIC AND OTHER LOGS RUN
Neutron Log; Gamma Ray Log

27. WAS WELL CORED?

28. CASING RECORD				(Report all strings set in well)	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"/H-40	48#	400'	17 1/2"	Surface - Circ 105 sxs	
8 5/8"/J-55	32#	3,134'	12 1/4"	Surface - Circ 266 sxs	
5 1/2"/J-55	17#	9,715'	7 7/8"	Surface - Circ 14 sxs	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	8,579'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
8,792-8,812'	3,000 gals 15% NEFE Acid		

8,792-8,812'
(.47", 40 holes)

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)			WELL STATUS (Producing or shut-in)		
2/15/02		Pumping			Producing		
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
2/16/02	23 hrs.			30	0	33	0
FLOW, TUBING PRESS	CASING PRESSURE	24-HOUR RATE CALCULATED	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORE)	
			31	0	34		0

34. DISPOSITION OF (Sold, used for fuel, vented, etc.)
Sold TEST WITNESSED BY Robert Griffin

35. LIST OF ATTACHMENTS
Deviation Report; Logs; C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Dianna Rodgers TITLE Production Analyst DATE 2/26/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction