N.M. Oil Cons. Div'

FORM APPROVED OMB NO. 1004-0137 Expires. February 28, 1995

SUBMIT 9825LN. PEENCH DELEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

Hobbs, siMM 88240

LC029410B

	RURE/	U OF LAND MA	NAGEMENT				6. IF INDIAN, ALLOTTES O	R TRIBE NAME	
		TION OR RECOM		PORT AN	D LOG	*			
la.			DRY	Other			7. UNIT AGREEMENT NAM	 IE	
lb.	TYPE OF COMPLETION:	WELL WELL		7			8. FARM OR LEASE NAME	, WELL NO.	
		ا	DIFF-	Other			Poars	all 6 Fede	ral #2
		BACK	GENVR				9. API WELL NO.		IGI #Z
-		Company					30	-025-3558	38
3							10 FIELD AND POOL, OR	WILDCAT	
	P.O. Box 1933, I	Roswell, NM 88	202						
4	LOCATION OF WELL							CK AND SURVE	Y
		CL 9 4 000' EEL					OR AREA		
	At top prod. Interval appeared						Sec	6. T18S. F	R32E
	At total depth		14. PERMIT NO.		### ACCEPTED FOR PEODL** **ROTARY TOOLS CABLE TOOLS DRILLED BY ROTARY TOOLS CABLE TOOLS HOW MANY* **PRODUCTION PRODUCTION CASE AND CABLE TOOLS OF PRODUCTION CASE CASE COLORS OF PRODUCTION CASE CASE COLORS OF PRODUCTION CASE CASE CASE CASE CASE CASE CASE CASE				
•									A19.5
		AC DATE TO DEACHED	17 DATE COMP TReady	to prod.)	L	18 ELEVATIONS (DE E	1		
15	WELL WELL WELL OBEPON DEFINION DEFINIS OF COMPT COMPT DATE COMPT. OTHER PROGRAMMENT OF ANY MENT LONG OF COMPT. OTHER PROGRAMMENT OF ANY MENT LONG OF COMPT. OTHER PROGRAMMENT OF ANY MENT LONG OF COMPT. OTHER COMPT.								
20			l		COMPL.	23. INTERVALS		DLS	CABLE TOOLS
25						DRILLED BY			
					·		DE MAR DIRECTIONAL C	LIBVE MADES	
24), OF THIS COMPLETION - I	TOP, BOTTOM NAME (ML	AND IVD)"			25. WAS DIRESTIONALS		
		LOGS PHAI					27. WAS WELL CORED?	110	
∠5 .			ara .					No	
28	Comp 2-Densit	ogradial Eaterole		RD		(Report all strings set	in well)		
2,0	CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET	HOL	E SIZE	TOP OF CE	MENT, CEMENTING RECO	RD	AMOUNT PULLED
	13 3/8"/H-40	48#	400'	17	1/2"	<u>i </u>			
	8 5/8"/J-55	32#	3,100'						
	5 1/2"/J-55	TJJ-55 32# 3,100' 12 1/4" Surface - Circ 115 sxs cmt "JJ-55 17# 9,595' 77/8" Surface - Circ 204 sxs cmt LINER RECORD 30 TUBING RECORD TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) DEPTH SET (MD) PACKET 2 3/8" 8,599' 32 ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL US 8,695-8,715' (2 jspf 42 holes) PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) PRODUCTION PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Producing Produc							
		LINER RECORD LINER RECORD SO TUBING RECORD TOP (MD) BOTTOM (MD) BOTTOM (MD) BOTTOM (MD) BOTTOM (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) DEPTH SET (MD) PACKER SE 2 3/8" 8,599' ACID. SHOT, FRACTURE: CEMENT SQUEEZE, ETC AMOUNT AND KIND OF MATERIAL USEC 8,695-8,715' 3,000 gals 15% NEFE Acid PRODUCTION PRODUCTION METHOD PRODUCTION PRODUCTION METHOD PRODUCTION PRODUCT							
29	275 TOD (MD)		SCHEEN (MD) DEPTH SET (MD PACKER SET (MD)						
	SIZE TOP (MD)	BOTTOM (MB)	SACRO CEMENT						
			· · · · · · · · · · · · · · · · · · ·						
31	PERFORATION RECOR	(Interval, size a	nd number)	32		ACID, SHO			
					8,69	5-8,715'	3,000 ga	als 15% N	EFE ACIO
	8,695-8	,715' (2 jspf 42 h	ioles)						·
									
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) DEPTH SET (MD PACKE 2 3/8" 8,599' 32 ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL U 8,695-8,715' 3,000 gals 15% NEFE AC 8,695-8,715' (2 jspf 42 holes) DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) 10/19/01 Pumping DATE OF TEST HOURS TESTED CHOKE SIZE PRODUCTION FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL 10/23/01 25 hrs 147 144 30 (90) ACCEPTED FOR PEOOF Robert Gr Robert Gr 34 DISPOSITION OF (Sold, used for fuel, vented, etc.) SOLID VALUE (STATUS (METHOD) ACCEPTED FOR PEOOF ROBERT GROWN) ACCEPTED FOR PEOOF Robert Gr	·								
DA	TE FIRST PRODUCTION	PRODUCTION	IMETHOD (p)	WELLSTATU	, -
	40/40/04			Dumn	ina			P	· .
DΑ		: "HOURSTESTED"	CHOKE SIZE	[PRODIN	FÖR —	OIL-BBL	GAS-MCF.		
				TEST P	DATE ISSUED 12 COUNTY OR 13 STATE PARISH	. 070			
-		1	24-HOUR PATE	TOM NAME (MD AND TVD)* 25 WAS DIRECTIONAL SURVE MADE? No	i .				
FL	OW, TUBING PRESS	CASINGTRESSORE	i .	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3,809* 122. IMMULTIPLE COMPL. 23. INTERVALS ROTARY TOOLS CABLE TOOLS IMD AND TVD)* 125. WAS DIRECTIONAL SURVE MADE? No 27. WAS WELL CORED?* NO No CORD (Report all strings set in well)* HOLE SIZE TOP OF CEMENT. CEMENTING RECORD AMOUNT PULLED 17. 1/2" Surface - Circ 147 Sxs cmt 12. 1/4" Surface - Circ 115 sxs cmt 7. 7/8" Surface - Circ 204 sxs cmt 130 TUBING RECORD PACKER SET (MD) SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) 2. 3/8" 8,599* 32 ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL (MD) AMOUNT AND KINDED OF MATERIAL USED 8,695-8,715' 3,000 gals 15% NEFE Acid PRODUCTION (Flowing, gas lift, pumping-size and type of pump) Producing or shut-in) Pumping Producing Producing PRODN FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO TEST PERIOD 147 144 30 978 OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORE) ACCEPTED FOR PECCI Robert Griffin OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORE) ACCEPTED FOR PECCI Robert Griffin OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORE) ACCEPTED FOR PECCI Robert Griffin OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORE) ACCEPTED FOR PECCI Robert Griffin OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORE)	, ,				
				▶	141			Pearsall 6 Federal #2 API WELL NO. 30-025-35588 FIELD AND POOL, OR WILDCAT Young Bone Springs North SEC T.R.M. OR BLOCK AND SURVEY RAREA Sec 6, T18S, R32E COUNTY OR 13 STATE RISH Lea NM RT, GR. ETC.)* 3,809* ROTARY TOOLS CABLE TOO WAS WELL CORED* NO WAS WELL CORED* NO WAS WELL CORED* NO OPPTH SET (MD PACKER SET 8,599* FRACTURE CEMENT SQUEEZE, ETC AMOUNT AND KIND OF MATERIAL USED 3,000 gals 15% NEFE Acid WELL STATUS (Producing or shut-in) Producing SAS-MCF. WATER-BBL GAS-OIL RATIK 144 30 978 WATER-BBL GAS-OIL RATIK 144 30 978 COPPER SET WATER-BBL GAS-OIL RATIK 144 30 978 POOLUCING WATER-BBL GAS-OIL RATIK 144 30 978 POOLUCING WATER-BBL GAS-OIL RATIK 144 30 978 ROBERT GRAVITY-API (CORE) TEST WITNESSED BY ROBERT GRIFFING ROBERT GROBERT GRIFFING ROBERT GRIFFING ROBERT GRIFFING ROBERT GRIFFING	
34	DISPOSITION OF (Sold.	used for fuel, vented, etc.)	–	Δ	CCEF	Pearsall 6 Federal #2 9 API WELL NO 30-025-35588 10 FIELD AND POOL OR WILDGAT Young Bone Springs North 11. SEC T.R.M. OR BLOCK AND SURVEY OR AREA SEC 6, T18S, R32E SUED 12 COUNTY OR 13 STATE PARISH Lea NM Lea NM 18 ELEVATIONS (DF. RKB. RT. OR. ETC.)* 3,809 25 WAS DIRECTIONAL SURVE MADE? NO 27. WAS WELL CORED* NO (Report all strings set in well) TOP OF CEMENT. CEMENTING RECORD Surface - Circ 147 sxs cmt Surface - Circ 115 sxs cmt Surface - Circ 115 sxs cmt Surface - Circ 204 sxs cmt 90 TUBING RECORD REEN (MD) PACKER SET (MD) REEN (MD) ADOUNT AND KIND OF MATERIAL USED INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 10 AMOUNT AND KIND OF MATERIAL USED 11 ACID SHOT, FRACTURE CEMENT SQUEEZE, ETC INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 10 AMOUNT AND KIND OF MATERIAL USED 11 AMOUNT AND KIND OF MATERIAL USED 12 AMOUNT AND KIND OF MATERIAL USED 13 AMOUNT AND KIND OF MATERIAL USED 14 AMOUNT AND KIND OF MATERIAL USED 15 AMOUNT AND KIND OF MATERIAL USED 16 AMOUNT AND KIND OF MATERIAL USED 17 AMOUNT AND KIND OF MATERIAL USED 18 AMOUNT AND KIND OF MATERIAL USED 19 AMOUNT AND KIND OF MATERIAL USED 10 AMOUNT AND KIND OF MATERIAL USED 11 AMOUNT AND KIND OF MATERIAL USED 12 AMOUNT AND KIND OF MATERIAL USED 13 AMOUNT AND KIND OF MATERIAL USED 14 AMOUNT AND KIND OF MATERIAL USED 15 AMOUNT AND KIND OF MATERIAL USED 16 AMOUNT AND KIND OF MATERIAL USED 17 AMOUNT AND KIND OF MATERIAL USED 18 AMOUNT AND KIND OF MATERIAL USED 18 AMOUNT AND KIND OF MATERI			
25	Sold VON	ted per D	Υ			3557		Pearsall 6 Federal #2 IWELL NO. 30-025-35588 IELD AND POOL, OR WILDCAT YOUNG BONE Springs North IEC T.R. M. OR BLOCK AND SURVEY REA Sec 6, T18S, R32E DUNTY OR 13 STATE SH Lea NM T.GR. ETC.)* IP. ELEV. CASINGHEAD NO. WAS DIRECTIONAL SURVE MADE? NO. WAS WELL CORED? NO. III. IT. CEMENTING RECORD AMOUNT PULLED IT. CEMENTING RECORD AMOUNT PULLED IT. C115 SXS CMT IT. C104 SXS CMT IT. C105 PACKER SET (MD) 8,599' RACTURE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED 3,000 gals 15% NEFE Acid WELL STATUS (Producing or shut-in) Producing SMCF. WATER-BBE GAS-OIL RATIO 144 30 978 ITEST WITNESSED BY ROBERT Griffin all available records.	Dert Gilliii
				[13]	in	::304 + : ` '	Delevations (Def. Rikb. Rit. Gr. Etc.): 3,809' 3,809' 25 Was Directional surve made? No 27 Was well cored? No Report all strings set in well) Top of cement. cementing record Surface - Circ 147 sxs cmt Surface - Circ 115 sxs cmt Surface - Circ 204 sxs cmt O Tubing record No 2 3/8" ACID. Shot. Fracture. Cement squeeze, etc. Rival. (MD) AMOUNT AND KIND OF MATERIAL USED 8,715' 3,000 gals 15% NEFE Acid Producing Producing OIL-BBL GAS-MCF WATER-BBL GAS-OLE RATIO 147 144 30 978 ED FOR PEOCE Robert Griffin Robert Griffin 3/8 determined from all available records.		
36	Thereby certify tha	t the foregoing and at	tached information	is complete	and cor	egas determined	RELEVATIONS (DF. RKB. RT. GR. ETC.) Some Control of the control o		
	1.	16.)			,			٠ - د مامول
S	IGNED XUL	aria X	ascus	TITLI	Ξ <u></u>	Production	Analyst	DATE	10/31/01

Pearsall 6 Fed #2

recoveries):				38. GEO:	GEOLOGIC MARKERS	S
FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.			
Red Beds	0	1,000			TOP	
Anhydrite & Salt	1,000	2,435		NAME	MEASURED	TRUE
Anhydrite, Sand,			No Cores, DST's; Lost Circulation Zones		DEPTH	V.D.
Dolomite	2.435	4,155		Rustler	1,000	
Dolomite & Sand	4,155	4,900		Yates	2,435	
Sand & Dolomite	4,900	6,400		Seven Rivers	2,870	
Limestone	6,400	7,400		Queen	3,625	
Sand & Dolomite	7,400	9,390		Grayburg	4,155	
Dolomite & Limestone	9,390	70		San Andres	4,685	
				Delaware	4,900	
				BS LS	5,800	
				BS 1st Sand	7,710	
				BS 2nd Sand	8,345	
				BS 3rd Sand	9,020	
				Wolfcamp	9,390	
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