

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC029410B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pearsall 6 Federal #2

9. API Well No.

30-025-35588

10. Field and Pool, or Exploratory Area

Young Bone Springs North

11. County or Parish, State

Lea, NM

P.O. Box 1933, Roswell, NM 88202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit O, 660' FSL & 1,980' FEL
Sec 6, T18S, R32E

12 CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Well Completion
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wells directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/20/01 GIH w/VMT Bit. PBTD @ 9,552'.
9/21/01 Run GR, CCL & CBL logs. TOC @ 710'. Perf 8,957-8,971' & 8,978-8,992'.
9/24/01 Acidize 8,957-8,992' perms w/3,000 gals 15% NEFE Acid & swab test.
9/28/01 Move pkr to 8,947' & swab test.
10/2/01 Acidize 8,978-8,992' perms w/3,000 gals 15% NEFE Acid & swab test.
10/3/01 Move pkr to 8,867' & swab test 8,957-8,992' perms.
10/9/01 Run CCL, set CIBP @ 8,930'. Perf 8,695-8,715' w/2 jspf 42 holes. Acidize w/3,000 gals 15% NEFE Acid.
10/12/01 Frac w/107,000# Econoprop 20/40 & 8,840 gals 28% HCl.
10/13/01 Run rods & pump. Set TAC @ 8,285'.
10/16/01 Clean and move off location.

14. I hereby certify that the foregoing is true and correct

Signed

Dianna Rodgers
Dianna Rodgers

Title

Production Analyst

Date

19-Oct-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

RECEIVED
1001 OCT 22 AM 10:24
BUREAU OF
1001 OCT 22 AM 10:24

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT ORIGINAL + 6 COPIES

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Harvey E. Yates Company

3. Address and Telephone No.

P.O. Box 1933, Roswell, NM 88202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit O, 660' FSL & 1,980' FEL

Sec 6, T18S, R32E

5. Lease Designation and Serial No.

NMNM-100590

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pearsall 6 Federal #2

9. API Well No.

30-025-35588

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TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other **Spud/Csg/Cmt/TD**

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wells directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/6/01 Spud well @ 7:00 pm.

8/7/01 TD 17 1/2" hole @ 12:45 am. Ran 9 jts 13 3/8" 48# ST&C H-40 csg. Total pipe-405.92', set @ 400'.

Cement w/425 sxs Class "C" w/2% CaCl & 1/4# Celloseal per sack. Plug down @ 5:15 am. Circ 147 sxs cmt to pit.

8/12/01 TD 12 1/4" hole @ 12:45 am. Ran 69 jts 8 5/8" 32# J-55 ST&C csg. Total pipe-3,111', set @ 3,100'.

Cement w/800 sxs 65:35 Poz w/6% gel; 5% salt; 1/4# Celloseal & 350 sxs Class "C" w/2% CaCl & 1/4# Celloseal. Plug down @ 12:30 pm. Circ 115 sxs to pit. Cut off 13 3/8" head & weld 8 5/8" head on.

ACCEPTED FOR RECORD

DAVID R. GLASS
OCT 11 2001

DAVID R. GLASS
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Dianna Rodgers
Dianna Rodgers

Title

Production Analyst

Date

13-Aug-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED
2001 AUG 14 AM 8:49
BUREAU OF LAND MGMT
ROSENTHAL OFFICE