District 1 PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Aricaia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aziee, NM 87410 District (V PO Box 2088, Santa Pe, NM 87504-2088

State of New Mexico Energy, Minerais & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

XXXAMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

			t	Operator Na	me and Address.					CRID Number		
Chesapeake Operating, Inc.										147179		
	0. Box							ŀ		API Number		
0k1.		30 - 025-35625										
* Property Code			' Property Name							' Wall No.		
28298 Bu				an 5						1		
⁷ Surface Location												
UL or lot so.	Section	Township	Range	Lot Ida	Foot from the	North/South Hae	Feet from the	East	est line	County		
G	5	17S	_37E		2365	N	1641	E		Lea		
* Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Fost from the	East/W	cat line	County		
	L	1 * Рторое	ed Pool 1	<u> </u>	L	I	1.0			1		
Shipp	Strawn	1				1* Proposed Pool 2						
												
" Work Type Code			13 Well Type Code		13 Cable/Rotary		¹⁴ Lesse Type Code		" Ground Level Elevation			
N			0/G		R		Р		3790'			
	" Multiple		" Proposed Depth		" Formation		" Contractor		¹⁹ Sped Date			
N			11,325'		Strawn		Timber/Sharp		07/17/01			
			21	Propos	ed Casing a	nd Cement Pi	rogram					
Hole Size		Casie	Casing Size Casin		ag weight/foot Setting De				Estimated TOC			
17-1/2"		13-3/	13-3/8"		3#	500 '	500		Su	rface		
11"			8-5/8"		:#	4500'	1350		Surface			
7-7/8"		5-1/2	5-1/2" 1		# 11,325		1130		4200'			
3 0												
Chesape with Ti	ake Ope mber/Sl	erating, narp Rig	Inc. ; #24 a	propose s the d	s to drill rilling com	to 11.325'	TD in the S	Strawn	forma	ation		
							Expires 1 Ye Unless Drill					
" I bereby certify of my knowledge	that the inf	ormelica give	a above is u	we and comp	icie io the best	OIL CONSERVATION DIVISION						
Server: Barbara & Balo						Approved by:						
Protect memor: Barbara J. Bale						Take: Only Clemed by Paul Clemet						
Tide: Regulatory Analyst						Approval Desa:						
Date: 07/17/01	L		Phone: (40.	5)848-8	Co 000	editions of Approval : Rected						

SC A

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Wer ocations will refer to the New Mexico Principal Meridian.

- IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.
- Operator's OGRID number. If you do not have one it will 1 be assigned and filled in by the District office.
- 2 Operator's name and address
- 1 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- £ Property code. If this is a new property the OCD will assign the number and fill it in.
- Property name that used to be called 'well name'
- The number of this well on the property.
- The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lat no.' bax. Otherwise use the OCD Unit Latter
- The proposed bottom hole location of this well at TD

I and 10. The proposed pool(s) to which this well is beeing drilled.

- 1 Work type code from the following table:
 - N New well
 - ε Re-entry
 - n **Drill deeper**
 - Ρ Plugback
 - A Add a zone
- 2 Well type code from the following table:
 - Single oil completion 0
 - G Single gas completion
 - м Mutiple completion
 - 1 Injection well
 - s SWD well
 - W Water supply well
 - C Carbon dioxide well
- 3 Cable or rotary drilling code
 - С Propose to cable tool drill
 - P. Propose to rotary drill
- Ł Lesse type code from the following table:
 - F Federal
 - s State P
 - Private N
 - Navajo L
 - Jicarilla U
 - Ute
 - Other Indian tribe
 - Ground level elevation above sea level
 - Intend to mutiple complete? Yes or No

Proposed total depth of this well

- 18 Geologic formation at TD
- Name of the intended drilling company if known. 19
- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches. 21 casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed comenting volume, and estimated top of cement
- Brief description of the proposed drilling program and SOP 22 program. Attach additional sheats if necessary.
- The signature, printed name, and title of the person 23 authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.



Chesapeake Operating, Inc. P.O. Box 18496 Oklahoma City, OK 73154-0496

Fax Cover Sheet

DATE: 07/01

TIME:_____

PLEASE DELIVER THE FOLLOWING PAGES TO:

TO:	Hoobs OCD	PHONE: FAX:		
FROM:	Barbon Balo	PHONE: FAX:	(405) 848- 8600 (405) 879-9529	5+ 112
Numbe	r of pages including cover sheet	: _ 2		

If you do not receive all the pages, please call back as soon as possible. ADDITIONAL NOTE OR INSTRUCTIONS:

Amendel C-101 Buchanan # 5-1 Chago, in Sec. 21 & Sec. 22 Original & Copies in Mai Viel Deing Spud Joday Well Deing Spud Joday

CONFIDENTIALITY NOTICE

This message is intended only for the use of the individual or entity to which it is addressed, and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, or the employee or agent responsible for delivering this message to the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above address via the United States Postal Service. Thank you.