ાં રાયાલ ગાં ભલ્ખાં ભાવતાં તુલ્લુપુ, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

to Appropriate District Office	Energy, Minerals and I	vaturai Resources Department		Revised 1-1-89
DISTRICT I	OIL CONSERV	VATION DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088			30-025-35628	
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease	
DISTRICT III				TE 📝 FEE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil / Gas Lease No.	
SUNDRY NOT	ICES AND REPORTS	ON WELLS	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.			7. Lease Name or Unit Agreement Name	
			CENTRAL VACUUM UNIT	
1. Type of Well: OIL GAS WELL WELL	OTHER			
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.			8. Well No. 264	•
3. Address of Operator PO BOX 3109, MIDLAND, TX 79702			Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	
4. Well Location	2100 Foot From The	NORTH Line and 1390	Feet From The WEST	Line
		Range35-E N		-
	10. Elevation (Show whethe	The BKB BT CB ataly	VII IVI	COOM)
11				
Check Ap	•	cate Nature of Notice, Report		NT 05
NOTICE OF INTENTIC			UBSEQUENT REPOR	
PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING OF	ALTERING CAS PERATION PLUG AND ABA	
TEINIF OTORNIET ABANDON	CHANGE FLANS			ANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEME		_
OTHER:		OTHER:	COMPLETION DATA	Z
 Describe Proposed or Completed Op- proposed work) SEE RULE 1103. 	erations (Clearly state all pe	ertinent details, and give pertinent o	lates, including estimated date	e of starting any
9-01-01: RU TO RUN GR/CCL. UNABLI PBTD @ 4624. LOG TO 3480. TIH W/7" 01: TIH W/WHIPSTOCK. SET @ 256.5 FR 4540-4572, 4692,4870,4917,4943,5022,5036,5106,5	CIBP & SET @ 4545. TOF AZ. MILL 4529-4530,4531, 124,5233,5243,5326,5336,	POF WHIP & KOP @ 4530. 9-06-1 4537 + 3' FORMATION TO 4540. 1 5419,5427,5545,5555,5608,5628,5	01: MIRU KEY #118 HORIZOI TOW @ 4529, BOW @ 4537. 1750,5765,5798,5813,5830,584	NTAL RIG. 9-07- 9-09-01: SLIDE 45,5860,5892.
6460,6707. TIH W/RBP TO SET ABOVE RBP RETR HEAD & TIH W/135 JTS TBC & TEST TO 1000 PSI. SN @ 4426. 9-2: INHIB. REL PKR. 9-26-01: TAG CIBP @ 4545. BUST UP & MOVE CIBP TO 4570 UP PUMP @ 1700 HRS. PUMP TO BTR	G. STOP @ 100' ABOVE R 5-01: ACIDIZE LATERAL V Ø 4545. TIH AFTER GETTI . 9-28-01: C/O FR 4570-4	BP @ 4437. REL RBP. PU 2 7/8" ` N/40,000 GALS 20% HCL & 15,000 NG THRU WINDOW. TAG FSH @ 629. 9-29-01: TIH W/PUP JOINTS	TNBG. TIH ON 3 1/2" FRAC S) GALS WF130 + 12390 GALS 5811. 9-27-01: TRY TO KNO	TRING. SET PKR S OF SCALE WK OUT CIBP @
10-02-01: ON 24 HR OPT. PUMPED 18	1 BO, 2200 BW, 382 MCF.			
PBTD: 4629, TOW @ 4529, BOW @ 45	37			
FINAL REPORT				
			→	
				- d
I hereby certify that the information above is tryogend complete to	the best any knowledge and belief.			
SIGNATURE SIGNATURE	MakenTLE	Engineering Assistant	DATE	10/17/01
	Denise Leake		Telephone No.	
	DOINGC LEGIVE			
(This space for State Use) APPROVED				
80 NOTIONS OF APPROVAL IF ANY	TITLE		DATE	28 m ′
			DeSolo/Nichol	ls ≒2⁵€3⊌# 1.0