

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35628
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 264
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
3. Address of Operator PO BOX 3109, MIDLAND, TX 79702	

4. Well Location SUR Unit Letter F : 2100 Feet From The NORTH Line and 1390 Feet From The WEST Line BHL: H-36-17S-34E 2030'N 661'E Section 31 Township 17-S Range 35-E NMPM LEA COUNTY

10. Date Spudded 8/17/01	11. Date T.D. Reached 9/14/01	12. Date Compl. (Ready to Prod.) 9/24/01	13. Elevations (DF & RKB, RT, GR, etc.) 3973'	14. Elev. Csghead
15. Total Depth 6707'	16. Plug Back T.D. 4624	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4529-4537 VAC GRAYBURG SAN ANDRES				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run NGT/MICRO-CFL,GR,BOREHOLE COMP SONIC				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	36#	1526'	12 1/4"	700 SX	
7"	23#	4288'	8 3/4"	1100 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4598'	

26. Perforation record (interval, size, and number) 4529-4537	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4529-4537 AMOUNT AND KIND MATERIAL USED 40,000 GALS 20% HCL & 15,000 GALS WF130 + 12390 GALS SCALE INHIB.
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28. PRODUCTION							
Date First Production 9/29/01	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUB					Well Status (Prod. or Shut-in) PROD	
Date of Test 10-02-01	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 181	Gas - MCF 382	Water - Bbl. 2200	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments NOTARIZED DEVIATIONS
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE J. Denise Leake	TITLE Engineering Assistant	DATE 10/17/01	Telephone No. 915-688-4752
TYPE OR PRINT NAME J. Denise Leake			