

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Texaco Exploration & Production 500 N. Loraine Midland, Texas 79702		² OGRID Number 022351
⁴ Property Code 11122	⁵ Property Name CENTRAL VACUUM UNIT	³ API Number 30-025-35628
		⁶ Well No. 264

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H F	31	17-S	35-E		2100'	NORTH	1390'	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	31	17-S	35-E		2080'	NORTH	660'	EAST	LEA

⁹ Proposed Pool 1 Vacuum; GIB-SAN ANDRES	¹⁰ Proposed Pool 2
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¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3973'
¹⁶ Multiple NO	¹⁷ Proposed Depth 6600'	¹⁸ Formation SAN ANDRES	¹⁹ Contractor	²⁰ Spud Date 8/1/01

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	9 5/8"	36#	1550'	700	CIRCULATE
8 3/4"	7"	23#	4800'	600	CIRCULATE

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.
Describe the blowout prevention program, if any. Use additional sheets if necessary.

CEMENTING PROGRAM:

SURFACE CASING: 450 SACKS CLASS C w/2% GEL, 2% CaCl₂ (13.5 PPG, 1.74 CF/S, 9.11 GW/S).

F/B 250 SACKS CLASS C w/2% CaCl₂ (14.8 PPG, 1.34 CF/S, 6.40 GW/S).

PRODUCTION CASING: 450 SACKS 35/65 POZ CLASS H w/6% GEL, 5% SALT 1/4# FC (12.8 PPG, 1.94 CF/S, 10.46 GW/S). F/B 150 SACKS 35/35 POZ CLASS H w/ADDS (16 PPG, 1.05 CF/S, 5.20 GW/S). NOTE: THIS WELL IS IN A PROJECT AREA. ALSO, THE WELL IS A REPLACEMENT WELL.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *A. Phil Ryan*

Printed name: A. Phil Ryan

Title: Commission Coordinator

Date: 7/10/01

Phone: (915) 688-4606

OIL CONSERVATION DIVISION

Approved by:

Paul Kante
Geologist

Title:

Approval Date: JUL 13 2001 Expiration Date:

Conditions of Approval:

Attached ☐

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

500

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instructions on back

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Office

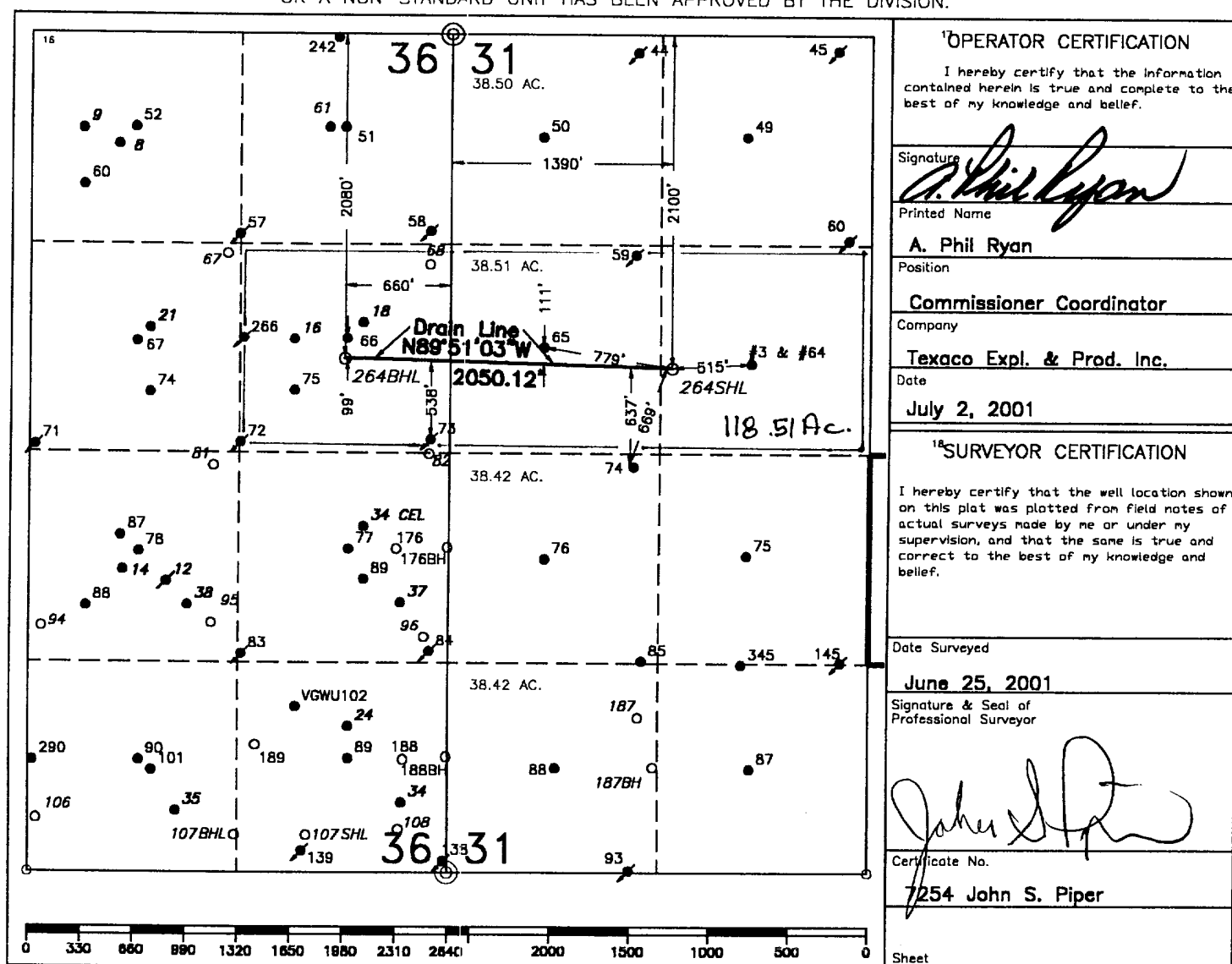
State Lease-4 copies
Fee Lease-3 copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-35628		² Pool Code 62180		³ Pool Name Vacuum Grayburg-San Andres	
⁴ Property Code 11122		⁵ Property Name Central Vacuum Unit			⁶ Well Number 264
⁷ OGRID No. 22351		⁸ Operator Name TEXACO EXPLORATION & PRODUCTION, INC.			⁹ Elevation 3973'
¹⁰ Surface Location					
UL or lot no. HF	Section 31	Township 17-S	Range 35-E	Lot Id 2100'	Feet from the North/South line North Feet from the East/West line West County Lea
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no. HF	Section 3631	Township 17-S	Range 35-E	Lot Id 2080'	Feet from the North/South line North Feet from the East/West line East County Lea
¹² Dedicated Acres 118.51		¹³ Joint or Infill		¹⁴ Consolidation Code	
¹⁵ Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



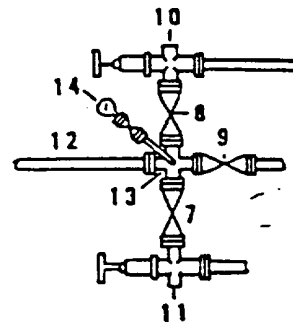
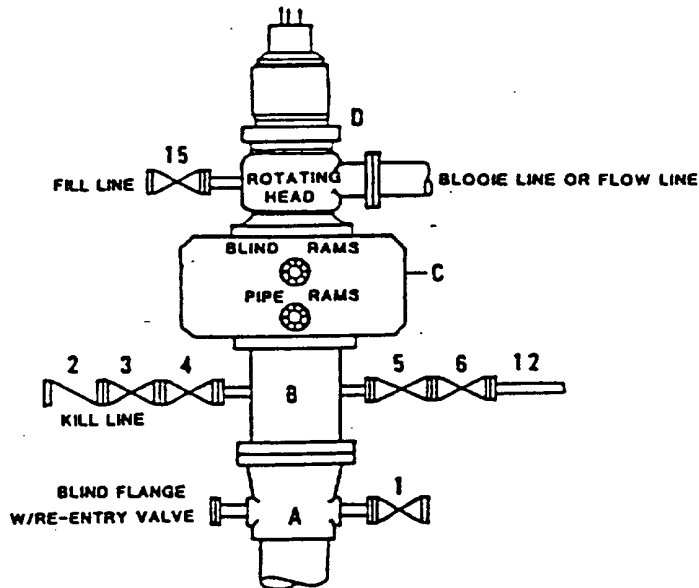
○ = Staked Location ● = Producing Well ✕ = Injection Well ◇ = Water Supply Well ◆ = Plugged & Abandon Well
⊙ = Found Section Corner, 2 or 3" Iron Pipe & GLO B.C. ○ = Found 1/4 Section Corner, 1" Iron Pipe & GLO B.C.

ADDITIONAL INFORMATION ON THE LOCATION

State Plane Coordinates 1927=653179.92 (653185.29 BHL) Northing 653245.05 (653250.38 BHL)		1927=755961.82 (753911.72 BHL) Easting 797140.75 (795090.64 BHL)	
1927=32°47'34.481" (32°47'34.694" BHL) Latitude 32°47'34.927" (32°47'35.139" BHL)		1927=103°30'01.442" (103°30'25.457" BHL) Longitude 103°30'03.231" (103°30'27.245" BHL)	
Zone East	North American Datum 1983	Combined Grid Factor 0.99979145	Coordinate File Buckeye.cr5
Drawing File CVU_264.dwg		Field Book Lea Co. 20, Pg. 54	

**DRILLING CONTROL
CONDITION II-B 3000 WP
FOR AIR DRILLING OR
WHERE NITROGEN OR AIR BLOWS ARE EXPECTED**

H₂S TRIM REQUIRED
YES _____ NO X



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

- A Texaco Wellhead
- B 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.
- C 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram type preventers may be utilized).
- D Rotating Head with fill up outlet and extended Bleed Line.
- 1,3,4, 7,8, 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 3000# W.P. back pressure valve.
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 3" minimum schedule 80, Grade "B", seamless line pipe.
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross.
- 10,11 2" minimum 3000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in choke line).
- 15 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.



TEXACO, INC.
MIDLAND DIVISION
MIDLAND, TEXAS



SCALE	DATE	EST. NO.	DRG. NO.
DRAWN BY			
CHECKED BY			
APPROVED BY			

EXHIBIT C

ELF 8/30/61
ABOVE DATE DOES NOT
INDICATE WHEN
CONFIDENTIAL LOGS
WILL BE RELEASED

