

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised March 17, 1999

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address CONCHO OIL & GAS CORP. 110 W. LOUISIAN STE 410 MIDLAND, TX 79701		² OGRID Number 193407
		³ API Number 30-025-35629
³ Property Code 28314	⁵ Property Name Slammin Sammy	⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	24	17S	37E		2404	South	2451	West	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	24	17S	37E		1810	South	1713	West	Lea
⁹ Proposed Pool 1 Humble City, Strawn, SW					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code 8-2	¹⁵ Ground Level Elevation 3713'
¹⁶ Multiple S	¹⁷ Proposed Depth 11600'	¹⁸ Formation Strawn	¹⁹ Contractor	²⁰ Spud Date A S A P

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2	13-3/8	48	400	400 C	SURF
11	8-5/8	32	4500	1310 C	SURF
7-7/8	5-1/2	17	11600	950 H	4500'

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Concho Oil & Gas Corp. respectfully requests approval to drill the Slammin Sammy #1 well to the Strawn pool. The above reflects our intentions regarding the casing program. The well is intended to be a vertical hole to approximately 9200' at which time the well will be directionally drilled to an approximate bottom hole location of 1810' FSL & 1713' FWL with a TDV of 11600'. Attached you will find the proposed mud program and directional plan for the wellbore.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

MAY NOT PRODUCE UNTIL NSL IS RECEIVED

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Terri Stathem

Title: Production Analyst

Date: 6-25-01

Phone: (915) 683-7443

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Conditions of Approval:

Attached ☐

Expiration Date:

Orig. Signed by
Paul Kautz
Geologist

JUL 13 2001

8 MP

