Matador Operating Company

Pipeline A Federal 8 #2

Sec. 8 T19S R34E

API #30-025-35632

Lea County, New Mexico

Swabbed 22 BF in 7 runs. Well kicked off flowing. Flowed 90 minutes at 10 - 20 psi recovering 12 BF. Swabbed 5 BF after well allowed cups to fall. Swabbed/flowed for 10 hours. Recovered total of 39 bbls at 20% oil. 50 psi gas show behind swab. LWOTT, SDON. Total fluid recovered is 245 bbls.

Date : 9/17/2002

Activity: Swabbing

- Remarks : FTP at 12 psi through 2" valve. Flowed 2.5 BO + 26.5 BW in 12 hours. Began swabbing. BFL at 8000' and scattered. Made 3 runs and well kicked off flowing. Flowed 8 BF with 10-20 psi for 2 hours. Continued swabbing. Swabbed/flowed a total of 27 bbls from 8:00 am to 5:00 pm. Recovering 10% oil (note oil cuts previously reported as 20% should have been 10%. All oil cuts have been 10%). Total recovery for 24 hour period is 56 BF (5.5 BO) 50 psi behind swab runs. LWOTT. SDON. Total recovery after acid job is 301 bbls.
 - Date : 9/18/2002

Activity: Swabbing

- Remarks : FTP 5 psi. Flowed 24 bbls to tank over night. Continued swab. FL first run at 7000' and scattered. After 5 runs well started flowing. Flowed 90 min at 10 20 psi and recovered 4 bbls. Resume swab as flow rate allows. Swabbed/flowed 10 hours. Recovered 18 bbls for the day. 42 BF last 24 hours, 10% oil. 50 psi gas show behind swab. RU test unit. Leave well open to same over night. Initial flow rate of 120 mcfd at 35 psi. SDON. Total recovered: 343 bbls.
 - Date : 9/19/2002

Activity: Swabbing

Remarks : FTP 25 psi. Flowed 12 bbls to test vessel over night, continued to flow an additional 16 bbls. Gas flow rate of 110-550 mcfd at 35 psi. Made one swab run. FL scattered from surface. Recovered 7 bbls with swab. Recovered 35 bbls total this report. Production Energy Services will watch overnight. Total fluid recovered. 357 BW + 21 BO. Water Analysis:

Specific Gravity: 1.070 at 76 degrees F. Ph 7.00 Anions ppm Chlorides 28161 Sulfates 449 Carbonates 0 Bicarbonates 776

CationsppmCalcium7308Magnesium2044Iron374Sodium6205

Total dissolved solids: 48488.76

Date : 9/20/2002

Activity: Swabbing

Remarks : FTP 35 psi. Flowed 23 bbls to test vessel over night, continued to flow an additional 8 bbls. Average gas flow rate of 260 mcfd at 35 psi. Made one swab run. FL scattered from surface. Recovered 8 bbls with swab. Recovered 43 bbls total this report. PES will continue to monitor. Total recovery: 397 bw + 25 bo.

Date: 9/21/2002

Activity: Swabbing

Remarks: FTP 35 psi. Flowed 38 bbls to test vessel this report. Average gas flow rate of 240 mcfd at 35 psi. Recovered 38 bbls total this report. PES will continue to monitor. Total recovered: 432 bw + 28 bo.

Date : 9/22/2002

Activity: Production Test

Remarks: FTP 35 psi. Flowed 39 bbls to test vessel this report (36 bw + 3 bo). Average gas flow rate of 240 mcfd at 35 psi. PES will monitor. Total recovered: 468 bw + 31 bo.

Pipeline A Federal 8 #2 sundry.doc