

New Mexico Oil Conservation Division
1625 N. French Drive
Hobbs, NM 88400

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.

NM 4315

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

8340 Meadow Road #150 Dallas, TX 75231 214 987-7128

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL
Sec. 8, T19S, R34E

3. Well Name and No.

Pipeline "A" Federal #2

9. API Well No.

30-025-35632

10. Field and Pool, or Exploratory Area

Ouail Ridge N. Morrow Gas

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Based on verbal discussion w/Armando Lopez (BLM, Roswell Office); Matador Operating Company proposes to make the following changes to the approved drilling permit:

- 1) Change the required BOPE to 2000 psi rating down to intermediate casing point at 4000' (maximum possible surface pressure < 2000 psi).
- 2) BOP stack will consist of 1 (one) 13-5/8" annular preventer to be nipped up after Setting 13-3/8" surface casing. All other BOPE will be in accordance with minimum standards for 2000 psi rating as described in Onshore Order #2.
- 3) No change to the required 5000 psi BOPE rating below 4000'.

14. I hereby certify that the foregoing is true and correct

Sr. Drilling Engineer

Date 4/17/02

Signed

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

APPROVED
(ONIC, SGD) DAVID R. GLASS

APR 22 2002

DAVID R. GLASS

15. 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or report which is material to any matter within its jurisdiction.