

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. s. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.  
NM 4315

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

8340 Meadow Road #150 Dallas, TX 75231 214 987-7128

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL  
Sec. 8, T19S, R34E

8. Well Name and No. 8

Pipeline "A" Federal #2

9. API Well No.

30-025-35632

10. Field and Pool, or Exploratory Area

Quail Ridge N. Morrow Gas

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Matador Operating Company requests approval for the following alternative surface casing program:

- Drill 17-1/2" surface hole to 425'.  
Casing: 13-3/8" 48# H-40 STC to be set @ 425'.  
Cement: 160 sx Class "C" Light (12.5 ppg, 1.99 ft<sup>3</sup>/sk), tail w/200 sx Class "C" + 2% CaCl<sub>2</sub> (14.8 ppg, 1.32 ft<sup>3</sup>/sx). - **Circulate**
- Drill out w/fresh water mud to 1600' (into top of Rustler Anhydrite). The remainder of the 11" hole section will be drilled with brine water to 8-5/8" casing point @ 4000'.
- No change to 8-5/8" casing/cementing program. (Designed to **Circulate cement to surface** - cement volumes in APD were calculated using 100% excess).

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Drilling Engineer

Date

4/1/02

(This space for Federal or State Office Use)

Approved by  
Conditions

DAVID R. GLASS

APR 3 2002

Title

Date

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false statement or representation to any Federal or State official or employee.

PETROLEUM ENGINEER

\*See Instruction on Reverse Side