

Sufficient mud materials to maintain the above mentioned mud properties and meet minimum lost circulation and weight increase requirements will be kept at the location at all times.

7. Auxiliary Well Control and Monitoring Equipment:

- A Kelly cock will be kept in the drill string at all times.
- A full opening drill pipe stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.
- A mud logging unit complete with H₂S detector will be monitoring drilling penetration rate and hydrocarbon shows from 4000' to TD.
- PVT/FLO-sensor equipment will be rigged up and operating at 10,000' (prior to drilling into the Wolfcamp formation).

8. Drillstem Testing, Logging and Coring Programs:

- Drillstem tests: Possible test in Morrow Sands to be based on shows encountered while drilling.
- Electric logs: DSN-SDT-DLL-MCGD-LSS: TD to 4000' (DSN-GR to surface). SFT/Sidewall Cores: Zones of Interest
- Coring: None planned

9. Abnormal Conditions, Pressures, Temperatures, & Potential Hazards:

No abnormal pressures and/or temperatures are anticipated. Estimated BHP in the Morrow is 6500 psi. No hydrogen sulfide or other hazardous gases or fluids are known to exist in this area.

10. Anticipated Starting Date and Duration of Operations:

The anticipated start date will be June 25, 2001. Once commenced, drilling operations should be completed in approximately 45 days. If the well is productive, another 30 days will be required for completion work and facility installation.