

CONFIDENTIAL

Form C-105

Revised March 25, 1999

Submit To Appropriate District Office

State Lease - 5 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL API NO.

30-025-35634

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

E-7277

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

Louis Dreyfus Natural Gas Corporation

3. Address of Operator 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

4. Well Location

Unit Letter: F 1650 Feet From The North Line and 1880 Feet From The West Line

Section 22 Township 19S Range 35E NMPM Lea County

10. Date Spudded

8-3-01

11. Date T.D. Reached

9-4-01

12. Date Compl. (Ready to Prod.)

10-10-01

13. Elevations (DF & RKB, RT, GR, etc.)

3752

14. Elev. Casinghead

15. Total Depth

11,100

16. Plug Back T.D.

10,988

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Yes

Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name

10,617 - 10,789 125 holes - Wolfcamp

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Mechanical Side Wall Coring Tool

22. Was Well Cored

No

Three Detector Litho-Density Comp. Neutron-NGT

23. Azimuthal Laterolog

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	597	17 1/2	490 sx	-0-
8 5/8	32#	5119	11	1631 sx	-0-
5 1/2	17#	11093	7 7/8	775 sx	-0-

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	10,936	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

10,617 - 10,619 1 SPF, 10,631 - 10,648 2SPF
10,685 - 10,700 2 SPF, 10,708 - 10,710 1SPF
10,716 - 10,718 1 SPF, 10,743 - 10,748 2SPF
10,770 - 10,789 2 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

10,617-10,789 1004 gal 15% NeFe Acid, 26,906
gal DGA, WFL10 12,574 gal, total
39,480 gal, 8300# sale & 90 ball

28

PRODUCTION

Sealers

Date First Production

10-10-01

Production Method (Flowing, gas lift, pumping, Size and type pump)

640 Mark Pumping Unit

Well Status (Prod. or Shut-in)

Producing

Date of Test

12-23

Hours Tested

24

Choke Size

64

Prod'n For Test Period

14

Oil - Bbl.

0

Gas - MCF

21

Water - Bbl.

41.4

Gas - Oil Ratio

Flow Tubing Press.

100

Casing Pressure

30

Calculated 14-Hour Rate

14

Oil - Bbl.

Gas - MCF

0

Water - Bbl.

21

Oil Gravity - API - (Corrected)

JAN 2001
41.4
HCE
600

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Carla Christian Title Regulatory Technician Date 1-25-02

100-443687-1

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS
SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology