

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-35685
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
State Oil & Gas Lease No. B-2735
Lease Name or Unit Agreement Name GILES STATE COM
Well No. 2
Pool name or Wildcat WILDCAT MORROW

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator MARBOB ENERGY CORPORATION	
Address of Operator PO BOX 227, ARTESIA, NM 88210	
Well Location Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 15 Township 17S Range 35E NMPM LEA County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3955' GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  
PLUG AND ABANDON  
TEMPORARILY ABANDON  
CHANGE PLANS  
PULL OR ALTER CASING  
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK  
ALTERING CASING  
COMMENCE DRILLING OPNS.  
PLUG AND ANBANDONMENT ☒  
CASING TEST AND CEMENT JOB  
OTHER:

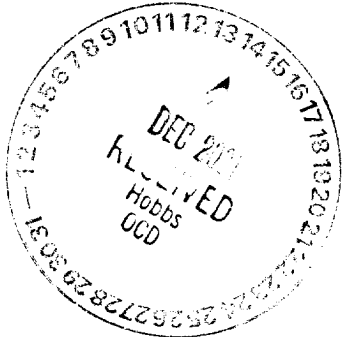
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/5/01 - TD WELL @ 6:30 AM ON 12/5/01. DRLD 7 7/8" HOLE TO 12582'.

12/10/01 - PLUG & ABANDON AS FOLLOWS:

CMT 1ST PLUG @ 12352' - 12252' W/ 40 SX CLASS H CMT  
CMT 2ND PLUG @ 11824' - 11724' W/ 40 SX CLASS H CMT  
CMT 3RD PLUG @ 11240' - 11140' W/ 40 SX CLASS H CMT  
CMT 4TH PLUG @ 8499' - 8399' W/ 40 SX CLASS H NEAT CMT  
CMT 5TH PLUG @ 6290' - 6190' W/ 35 SX CLASS C CMT  
CMT 6TH PLUG @ 4950' - 4850' W/ 35 SX CLASS C CMT  
CMT 7TH PLUG @ 500' - 380' W/ 35 SX CLASS C CMT  
CMT FINAL PLUG @ 60' - SURFACE W/ 12 SX CLASS C CMT

RELEASED RIG @ 8:00 PM ON 12/10/01.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Diana J. Cannon* TITLE PRODUCTION ANALYST DATE 12-12-01  
TYPE OR PRINT NAME DIANA J. CANNON TELEPHONE NO. 505-748-3303

(This space for State Use)

APPROVED BY *Johnny Robinson* TITLE COMPLIANCE OFFICER DATE AUG 06 2002  
CONDITIONS OF APPROVAL, IF ANY: *GWW*

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-35685
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No. K-675

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL      GAS WELL <input checked="" type="checkbox"/> DRY      OTHER						7. Lease Name or Unit Agreement Name  GILES STATE COM									
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER      DEEPEN      PLUG BACK      DIFF RESVR      OTHER															
2. Name of Operator MARBOB ENERGY CORPORATION						8. Well No. 2									
3. Address of Operator PO BOX 227, ARTESIA, NM 88210						9. Pool name or Wildcat WILDCAT MORROW									
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>15</u> Township <u>17S</u> Range <u>35E</u> NMPM LEA County															
10. Date Spudded 10/22/01		11. Date T.D. Reached 12/05/01		12. Date Compl. (Ready to Prod.)		13. Elevations (DF & RKB, RT, GR, etc.) 3955' GR		14. Elev. Casinghead							
15. Total Depth 12582'		16. Plug Back T.D. P & A		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools <input checked="" type="checkbox"/> Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name P & A 12/10/01								20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run DLL, CSNG						22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		48#		442'		17 1/2"		CMT W/ 475 SX, CIRC 60 SX		NONE					
8 5/8"		24# & 32#		4900'		11"		CMT W/ 1700 SX, CIRC 90 SX		NONE					
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL			AMOUNT AND KIND OF MATERIAL USED						
28. PRODUCTION															
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)							Well Status (Prod. or Shut-in)					
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - BbL.		Gas - MCF		Water - BbL.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - BbL.		Gas - MCF		Water - BbL.		Oil - Gravity (API - Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By RUSTY CLACK					
30. List Attachments DEVIATION SURVEY															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <u>Diana J. Cannon</u>				Printed Name <u>DIANA J. CANNON</u>		Title <u>PRODUCTION ANALYST</u>		Date <u>12/27/01</u>							

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____11593.0
B. Salt _____	T. Atoka _____11808.0
T. Yates _____3122.0	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____4704.0	T. Simpson _____
T. Glorieta _____6264.0	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____8496.0	T. RUSTLER _____1869.0
T. Wolfcamp _____9645.0	T. MORROW _____12337.0
T. Penn _____10708.0	T. CHESTER _____12429.0
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... to .....	No. 3, from... to .....
No. 2, from..... to .....	No. 4, from... to .....

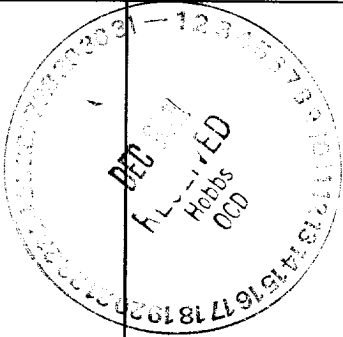
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet .....
No. 2, from ... to ... feet .....
No. 3, from ... to ... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology





**DRILLING INC. Oil Well Drilling Contractor**

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

December 12, 2001

Marbob Energy  
P.O. Box 227  
Artesia, NM 88211-0227


RE: Giles St. Com #2  
Sec. 15, T-17-S, R-35-E  
Lea County, New Mexico

Gentlemen:

The following is a Deviation Survey on the referenced well:

216' - 0°	3175' - 1 1/4°	6927' - 1 1/2°	10595' - 1°
442' - 3/4°	3675' - 3/4°	7427' - 1°	11045' - 1/4°
940' - 1°	4176' - 1 1/4°	7601' - 1°	11520' - 3/4°
1438' - 2°	4503' - 1 1/2°	8077' - 1 1/2°	11553' - 1°
1720' - 1°	4900' - 2°	8577' - 1 1/4°	12025' - 1 1/4°
2001' - 2°	5487' - 1°	9046' - 1 1/4°	12559' - 1 1/4°
2220' - 1°	5957' - 1 1/2°	9516' - 1 1/2°	
2688' - 1/2°	6427' - 1 1/4°	10061' - 1 1/4°	

Sincerely,

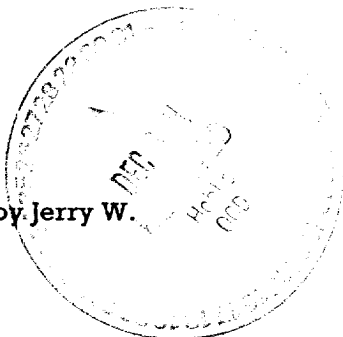
  
Jerry W. Wilbanks  
President

STATE OF NEW MEXICO)  
COUNTY OF CHAVES )

The foregoing was acknowledged before me this 12th day of December, 2001 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19, 2003

  
Virginia L. Long  
NOTARY PUBLIC

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