

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-35698
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name TMBR "14" State		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			8. Well No. 4		
2. Name of Operator TMBR/Sharp Drilling, Inc.			9. Pool name or Wildcat Vacuum; Blinebry, NE		
3. Address of Operator P. O. Drawer 10970, Midland, TX 79702					
4. Well Location Unit Letter <u>O</u> <u>990</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>17S</u> Range <u>35E</u> NMPM Lea County					
10. Date Spudded 10/02/01	11. Date T.D. Reached 10/21/01	12. Date Compl. (Ready to Prod.) 11/19/01	13. Elevations (DF& RKB, RT, GR, etc.) 3927 GR		14. Elev. Casinghead 3927
15. Total Depth 7700	16. Plug Back T.D. 7645	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-7700	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Top 6854 <u>6584</u> Bottom 7583 Blinebry					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CNL				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	1845	12-1/4	917	0
5-1/2	17	7700	7-7/8	1160	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8</u>	<u>7623'</u>	<u>none</u>
26. Perforation record (interval, size, and number) <u>6854-7583</u> 44' 99 holes <u>6584</u>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <u>6854-7583</u> <u>58</u> AMOUNT AND KIND MATERIAL USED A/6500 gal 15% NEFE acid F/141,500 gal + 14,300# 100 mesh + 211,640# 20/40 + 52,600#			

28. PRODUCTION 20/40 Super LC in three stages							
Date First Production 12/16/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2" x 1-1/4" x 20' RHBC				Well Status (Prod. or Shut-in) Prod	
Date of Test 12/18/01	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl 25	Gas - MCF 10	Water - Bbl. 65	Gas - Oil Ratio 400
Flow Tubing Press. --	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 25	Gas - MCF 10	Water - Bbl. 65	Oil Gravity - API - (Corr.) 32.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Roy M. [Signature]		
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30. List Attachments							
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <u>[Signature]</u>		Printed Name Lonnie Arnold		Title Prod. Manager		Date 1/31/02	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1802
T. Salt	
B. Salt	
T. Yates	3047
T. 7 Rivers	3178
T. Queen	3946
T. Grayburg	
T. San Andres	4650
T. Glorieta	6184
T. Paddock	
T. Blinebry	6335
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1802	1802	Red Beds, Sand
1802	3047	1245	Anhydrite, Salt, Dolomite
3047	4000	953	Dolomite, Sand, Shale
4000	7700	3700	Dolomite, Anhydrite