

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 86595

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-35698
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator TMBR/Sharp Drilling, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Drawer 10970, Midland, TX 79702		7. Lease Name or Unit Agreement Name TMBR "14" State
4. Well Location Unit Letter O : 990 Feet From The South Line and 1650 Feet From The East Section 14 Township 17S Range 35E NMPM County Lea		8. Well No. 4
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3927' GR		9. Pool name or Wildcat Vacuum; Blinebry, NE

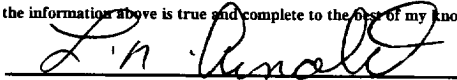
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

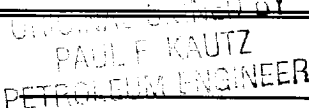
11/03/01 Perforate 1 SPF as follows: 7291, 88, 82, 78, 70, 68, 51, 34, 31, 15, 06, 7195, 87, 76, 55, 50, 34, 19, 07, 7090, 81, 56, 50, 45, 40, 37, 20, 6993, 87, 81, 68, 54, 50, 36, 21, 08, 04, 6900, 6897 (39 holes). Acidize w/2500 gal 15% NEFE acid at 4 BPM and 4200 psi. ISDP 2600 psi, 15 min 2415 psi.

11/07/01 Frac well with 5500 gal 35# gel + 61,000 gal 35# Viking XL + 105,060# 20/40 sand + 21,920# 20/40 Super LC + 6800# 100 mesh sand. Avg rate 45 BPM @ 3600 psi. ISDP 3200 psi, 15 min 2860 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE		TITLE	Production Manager	DATE	11/292001
TYPE OR PRINT NAME	Lonnie Arnold	TELEPHONE NO.	(915) 699-5050		

(This space for State Use)

APPROVED BY		TITLE	PAUL F. KAUTZ PETROLEUM ENGINEER	DATE	11/29/01
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CONDITIONS OF APPROVAL, IF ANY: