APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

to Appropriate
District Office

DISTRICT I		OIL CONS	ERVATI	ON DIVISION				
P. O. Box 1980, Hobbs	, NM 88240	204	2040 South Pacheco		WELL API NO).		
		exico 86595	30-025-35698					
DISTRICT II					5. Indicate Typ	pe of Lease		
P. O. Drawer DD, A	tesia, NM 88210					STATE X FEE		
DISTRICT III					6. State Oil &	Gas Lease No		
1000 Rio Brazos Rd., A	Aztec, NM 87410					Gas Dease 110.		
	SUNDRY NOTIC	ES AND REPORT	S ON WEL	LS				
		OSALS TO DRILL OR			7. Lease Name of	r Unit Agreement Name		
Ī		OIR. USE "APPLICAT		MIT				
1. Type of Well:	(FORM C-1	01) FOR SUCH PROPO	OSALS)					
Oil	Gas	TMBR "14" State						
Well X	Well	OTHER						
2. Name of Operator					8. Well No.			
TMBR/Sharp [4						
3. Address of Operator					9. Pool name or Wildcat			
P. O. Drawer 10970, Midland, TX 79702					Vacuum; E	3linebry, NE		
Unit Letter	O : 990	Feet From The	South	Time and	4050 -			
0.000 E00001		reet From The _	South	Line and	1650 Feet	From The East		
Section	14	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7S Rai			County Lea		
		10. Elevation		nether DF, RKB, RT, GR,	etc.)			
<i>/////////////////////////////////////</i>	Check App	roprioto Roy to I	3927		4 01 5	<u> </u>		
	OTICE OF INTE	NTION TO:	muicate Na	ature of Notice, Repo	rt, or Other Da			
	_				DOLGOLAT K	EPORT OF.		
PERFORM REMEDIA		PLUG AND ABA		REMEDIAL WORK	X	ALTERING CASING		
TEMPORARILY ABAN	IDON	CHANGE PLANS		COMMENCE DRILLIN	IG OPNS.	PLUG AND ABANDO	П ис	
PULL OR ALTER CASING CASING TEST AND					EMENT JOB]		
OTHER:			🗆	OTHER:			П	
12. Describe Proposed or (Completed Operations (6	Clearly state all pertiner	it details, and g	l live pertinent dates, including	estimated date of stars	ting any proposed		
work) SEE RULE 110	3.	•	, ,	, · · , · · · · · · · · · · · · · · · · · · ·	sommer date of star	ang any proposed		
10/26/01	Perforate 1 SPF 70, 49, 43, 40, 30	as follows: 7583 6, 30, 20, 12 (26 h	3, 79', 70, 6 oles)	6, 55, 33, 28, 24, 20, 1	4, 7482, 67, 50,	45, 28, 14, 7399, 86,		
		•	·					
10/27/01	10/27/01 Acidize perfs (7312-7583') with 2000 gal 15% NEFE acid. Broke formation @ 2470 psi. Avg rate 3.5 BPM @ 4035 psi. ISDP 2680 psi, 5 min 2617 psi, 15 min 2470 psi.							
	BPM @ 4035 psi	i. ISDP 2680 psi,	5 min 261	7 psi, 15 min 2470 ps	i.			
10/28/01	Frac well w/42.5	00 gal Viking I30	w/70 840#	20/40 sand and 15,46	\$0# Super I C 20	1/40 Ave wate 24 P.D.		
	@ 3270 psi.	J		20/40 Julia ulia 10,40	oo# Super LC 20	#40. Avg rate 34 bPr	И	
I hereby certify that the info	rmation above is true and c	complete to the next of my k	nowledge and ha	iof				
SIGNATURE /	76.17				_	4410000		
6	, vus		TITLE _	Production Manage	DATE	11/292001		
TYPE OR PRINT NAME	Lonnie Ar	nold	-		у телерно	ONE NO. (915) 699-50	050	
(This space for State Use)				MIGISTAL STEP		er (*)		