State of New Mexico Form C-1 Bread State of New Mexico Revised Corboter 18, 18 Bread State of New Mexico Revised Corboter 18, 18 Bread State of New Mexico Submit to Appropriate Dimer Of State Fe, NM 85310 OLL CONSERVATION DIVISION Submit to Appropriate Dimer Of State Lease - 5 Cop Sate Lease - 5 Cop State Lease - 5 Cop State South Pacheco, Same Fe, NM 87505 Constate Lease - 5 Cop State Lease - 5 Cop AMENDED REPORT OR ADD ALL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZON Vogerator Name and Address. 'OGRID Number 'OGRID Number 'Property Code 'Property Name 'Att Number 'Property Code 'Property Name ''Well Name 'Property Code 'Property Name ''Well Name 'Property Code 'Property Name ''Well Name ''Well Name ''Sufface Location East West line Const 'L or Ist an State Internation NorthSouth line Feet from the East/West line Const ''Sufface Location ''Well New Code ''Const tan NorthSouth line Feet from the East/West line Const
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2040 South Packson, Sama Fe, NM \$7503 AMENDED REPOR APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZON ' Operator Name and Address. TMBR/Sharp Drilling, Inc. P. O. Drawer 10970 Midland, TX 79702 * OGRID Number 036554 * Property Code 2 7 Surface Location * TMBR *14" State 2 7 Surface Location * TMBR *14" State 2 7 Surface Location * Township 2 7 Surface Location * Township 2 7 Surface Location * Township 2 7 Surface Location If Different From the B 14 17S * Proposed Bottom Hole Location If Different From the B 14 17S * Proposed Bottom Hole Location If Different From the 2 8 Proposed Pool 1 * Proposed Casing and Cernent Program * Weit Size Casing Size
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N O R S 3925 "Multiple No "Proposed Depth 7800' "Formation Blinebry "Contractor TMBR/Sharp "Spud Date 9/20/01 21 Proposed Casing and Cement Program 21 Proposed Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 121/4 85% 32 1800 800 Surface 7% 5½ 17 7800 1000 3000 2 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. It is proposed to drill a 12¼" hole to ±1800' with fresh water and set 85%" csg and cement back to surface. A 3000 psi annular preventer and 3000 psi dual ram BOP will be nippled up and tested. A 7%" hole will be drilled to an approxima TD of 7800'. Mud up will occur at about 6500'. The 5½" casing will be run to TD and cemented to 3000'. ** 1 hereby certify that the information given above is true and complete to the best of my knowledge and belief OIL CONSERVATION DIVISION ** 1 hereby certify that the information given above is true and complete to the best of my knowledge and belief Approved by:
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²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief Signature:
best of my knowledge and belief Signature: A Conservation Division Approved by:
Signature: A. Annoli Approved by:
- Canone
Printed name: Lonnie Arnold Title: PETRULEUNI ENGINE
Title: Production Manager Approval Date: Expiration Date:
Date: September 17, 2001 Phone: (915) 699-5050 Conditions of Approval : Attached

5:1

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IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- Operator's OGRID number. If you do not have one it will 1 be assigned and filled in by the District office.
- 2 Operator's name and address
- API number of this well. If this is a new drill the OCD 3 will assign the number and fill this in.
- Property code. If this is a new property the OCD will 4 assign the number and fill it in.
- Property name that used to be called 'well name' 5
- The number of this well on the property. 6
- The surveyed location of this well New Mexico Principal 7 Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- The proposed bottom hole location of this well at TD 8
- 9 and 10 The proposed pool(s) to which this well is beeing drilled.

Work type code from the following table: 11

- New well Ν
- Re-entry Ε
- D Drill deeper
- Ρ Plugback
- Α Add a zone
- Well type code from the following table: 12
 - Single oil completion 0
 - G Single gas completion
 - М **Mutiple completion**
 - injection well E
 - SWD well S
 - W Water supply well
 - С Carbon dioxide well
- 13 Cable or rotary drilling code
 - Propose to cable tool drill С Propose to rotary drill
 - R
- 14 Lease type code from the following table: State S Ρ Private
- Ground level elevation above sea level 15
- Intend to mutiple complete? Yes or No 16
- Proposed total depth of this well 17

- Geologic formation at TD 18
- Name of the intended drilling company if known. 19
- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, 21 casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- Brief description of the proposed drilling program and BOP 22 program. Attach additional sheets if necessary.

1.14

The signature, printed name, and title of the person 23 authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.



DISTRICT I			State of New Mexico									
P.O. Box 1980, Hobbs,	NM 88241-1	980	Energy, Minerals and Natural Resources Department Form C-							y 10, 1994		
DISTRICT II P.O. Drawer DD, Artes	OIL CONSERVATION DIVISION P.0. Box 2088 Submit to Appropriate District Off State Lease - 4 Cop Fee Lease - 3 Cop											
DISTRICT III Santa Fe, New Mexico 87504-2088												
DISTRICT IV P.O. BOX 2088, SANTA 75, N.M. 57504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT												
API Number								Pool Name				
30-025	97021 Vacuum; Blinebry, NE											
Property Code 27328			Property Name						Well Number			
OGRID No.		TMBR "14" STATE						6 Klevation				
036554		TMBR/SHARP DRILLING, INC.						3925'				
UL or lot No.	Section		<u> </u>	T		ce Loca	· · · · · · · · · · · · · · · · · · ·	1				
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			-					Yest from the	East/West line	County		
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.		l					
40												
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DUUSION												
	OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
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						1		actual surveys	made by me or 1 that the same is	inder my		
									that the same is best of my belief.			
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'All Valves (H2S)'

Choke Manifole:

Pressure Rating 3,000 or 5,000 (as Req.) 1 - 4" Valves (2 If Required) 4 - 2" Valves 2 - 2" Adjustable Chokes Valve Types Used: Cameron - F or FC Shaffer - B Floseal WKM - type 2 Chokes - Cameron H2 or TC unibolt







B.O.P. Equipment Intended for use on Rig # 12

Well To Be drilled for TMBR/Sharp Drilling, Inc.

' All B.O.P equipment is H2S Trim'

All Accumulators are Koomey Type-80 : Dual Power Electric/Air ' Choké Maniloki: * Séé éheel 2

4' Valves : Cameron F/FC, Shaffer DB Hydraulia 2" Check Valve: Cameron Type R

2' Valves : Cameron or Shaffer

Annular: Shaffer Type: Spherical Annular PSI: 3000

(If Shaffer: Spherical , if Hydril: Type OK) BOP Type LWS 2 Gate (If Shaffér: LWS or SL, If Cameron: Type U) BOP Size: 11 - 3000 PSI

Rolaling Head Type ______h Rams in top gate: Blinds Rams in bottom: 4-1/2" pipe

Side Outlets used: Bottom_X__Top____

4" Valves on Tee



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