

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR CONCHO OIL & GAS CORP.							
3. ADDRESS AND TELEPHONE NO. 110 W. Louisiana, Ste 410; Midland, Tx 79701 (915) 683-7443							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 1650' FEL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 01/07/02				16. DATE T.D. REACHED 01/17/02		17. DATE COMPL. (Ready to prod.) 02/07/02	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3675				19. ELEV. CASINGHEAD 3676			
20. TOTAL DEPTH, MD & TVD 3810		21. PLUG, BACK T.D., MD & TVD 3762		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY XXXXXXX	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3596-3664 (7 Rivers)						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL CNL LDT DLL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8	24	1480	12-1/4	800 sx C - circ to surf		0	
5-1/2	15.5	3810	7-7/8	560 sx C - circ to surf		0	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PAPER SET (MD)
					2-7/8	3625	
31. PERFORATION RECORD (Interval, size and number) 3596-3664' (2 SPF - 50 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3596-3664				1500 gal 5% NEEF 61-812			
				Frac w/ 30,000 gal 30% XLink gel, 51000# 16-30 sand & 25000# resin coated 16-30 sand			
33. * PRODUCTION							
DATE FIRST PRODUCTION 02/07/02		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) flowing				WELL STATUS (Producing or shut-in) prod	
DATE OF TEST 02/23/02	HOURS TESTED 24	CHOKE SIZE 14/64	PROD'N FOR TEST PERIOD →	OIL--BBL. 23	GAS--MCF. 236	WATER--BBL. 3	GAS-OIL RATIO 10261
FLOW. TUBING PRESS. 150	CASING PRESSURE 400	CALCULATED 24-HOUR RATE →	OIL--BBL. 23	GAS--MCF. 236	WATER--BBL. 3	OIL GRAVITY-API (CORR.) 37.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold						TEST WITNESSED BY Mark Hulse, Concho O & G Corp.	
35. LIST OF ATTACHMENTS Sundry, letter of confidentiality, logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

TITLE Production Analyst

DATE 02/26/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (List all important zones of porosity and content thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Red Beds	0	1460	Red beds
Salado Rustler	1460	3340	Salt/Anhydrite
Yates	3340	3565	Sand & Dolomite
Seven Rivers	3565	TD	Sand & Dolomite

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH