

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Concho Oil & Gas Corp.

3. Address and Telephone No.

110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FNL & 660' FEL, SEC. 15, 19S, 33E.

CONFIDENTIAL

5. Lease Designation and Serial No.

NM 54882

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wynell Federal #4

9. API Well No.

3002535719

10. Field and Pool, or Exploratory Area

Tonto Seven Rivers

11. County or Parish, State

Lea, NM

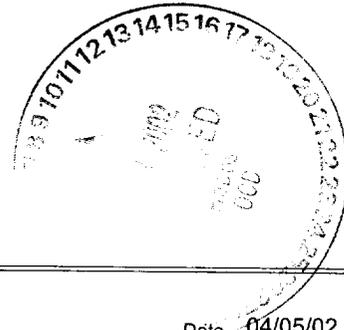
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-07-02 MIRU. Perf Seven Rivers sand @ 3680-3700' (42 holes) w/ 2 SPF. Prep to frac.
 03-08-02 Frac w/ 1000 gals 15% NEFE acid; 18500 gals 30# Cross linked gel; 33000# 16/30 sand; 10000# 16/30 RC sand.
 Flushed lower and spotted 1000 gals 15% NEFE acid across upper sand. Set RBP @ 3660' & test to 1500#.
 Perf Upper Seven Rivers @ 3621-3631' (22 holes) w/ 2 SPF. Frac w/ 16750 gals 30# cross linked gel, 26300 16/30# sand, 10000# 16/30 RC sand.
 3-11-02 Release RBP & POOH.
 03-12-02 Circ clean. ND BOP & NU WH.
 03-13-02 RU swab. Open to tanks 18/64" ck.
 03-18-02 IP: 60 BO, 10 BW, & 390 MCF



14. I hereby certify that the foregoing is true and correct.

Signed Jessie Stutz

Title Production Analyst

Date 04/05/02

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____