District : 1625 N. French Dr., Hobbs, NM 88240 District II			3	Energy	State of No. 9, Minerals &	lew Mexico A Natural Res	ces	Form C-101 Revised March 12, 1999				
811 South First, A District III 1000 Rio Brazos District IV 2040 South Pache	NM 87410	5	OIL CONSERVATION DIVISION Submit to Appropriate District Offic 2040 South Pacheco State Lease - 6 Copic Santa Fe, NM 87505 Fee Lease - 5 Copi									
										ENDED REPORT		
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK OR ADD A ZON												
			' Operato	vr Name and						· · · · · · · · · · · · · · · · · · ·	RID Number	
		ural Gas (os Parkwa		e00						3 A	25773	
14000 Quail Springs Parkway - Suite 600 Oklahoma City, OK 73134							³ API Number 30-0スティ 35730					
⁴ Property	Property Code				⁵ Property Name							
248	24885					۹ Well No. 6						
2985 Toro "27" 6 7 Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line		Feet from the	East/West line		County	
D	27	19S	35E		490	North		990		Vest	Lea	
* Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	Feet from the EastA		County	
<u>}</u>		* Proposed	1 Pool 1		<u> </u>	<u> </u>		¹⁰ Proposed	d Pool 2		<u>.</u>	
Klein Ranch; Wolfcamp												
" Work Ty	" Work Type Code "2 Well Type Code "2 Cable/Rotary "4 Lease Type Code 15 Ground Level Elevation											
N					_	Rotary		P			3735'	
" Multip		17	Proposed D	•	* Formation			¹⁹ Contractor		2	° Spud Date	
N 11,300 Wolfcamp Patterson 11/15/01												
²¹ Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimate									Estimated TOC			
17 1/2	17 1/2"		13 3/8"		48#	600'		480 sks		Surface		
11"		8 5	5/8"	:	32#	5,150'	·····	1800 sks		1	Surface	
7 7/8		5 1			17#	11,300'		925 s			7,000'	
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 1. Drill 17, 1/2" hole to + 600'. But 12, 2/8" application and proposed new productive zone and proposed new productive zone.												
2. Drill 1	 Drill 17 1/2" hole to <u>+</u> 600'. Run 13 3/8" csg. and cement to surface w/480 sks cement. Drill 11" hole to <u>+</u> 5,150'. Set 8 5/8" csg. and cement to surface w/1800 sks cement. Drill 7 7/8" hole to <u>+</u> 11,300'. Run 5 1/2" csg. and cement to 7,000' w/925 sks cement. 											
See attac	See attached "Exhibit 6" for BOP assembly. Permit Expires 1 Year From Approval Date Unless Drilling Underway											
²³ I hereby certify my knowledge and		mation given	Je and comp	F	OIL CONSERVATION DIVISION							
Signature: Carla Unistrom							Approved by:					
Printed name: Carla Christian							Title:					
Title: Regulatory Technician							Approval Date: Expiration Date:					
Date: Phone:							Condition of Approval:					
10/4/2001 405-749-5263						Attach	ied					

JJ A

B R