District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised March 25, 1999

Form C-104

Submit to Appropriate District Office 5 Copies

		10	OR AL	LOWABL	L ANI	JAU′	IHO.	KIZAT.	ION TO TR	ANS	PORT		
FOC Passes		1Ot	erator/itame	and Address						OGRID	Number		
EOG Resource	Rice.					7277							
P.O. Box 226	THE BELOW PLACE						7377 Reason for Filing Code						
Midland, Tex	Number	02	PENGLATED BELOW. 1- YOU NOTHE SOURCE North Vacanum: Atoka: Morrow (Gas) 8 Property Name Crek 16 State						1	NW 4/14/02			
4 API	Number				-	Pool Na	HD 4	107 70	ev.	NW 4/	(14/UZ	Pool Code	
	<u>25-3576</u>	4	1	North	Vacuum	. Atok	a. Mo	CONTRACTOR CONTRACTOR	CUA	i			
⁷ Proper	rty Code				8 P	roperty N	Jame	LEDY (GE	s) 44			86800 ell Number	
	075				Orac	sk 16 (24-4-				, w	ell Number	
II. Su	uface	Location	n			<u> </u>	SLAUE					1	
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A	16	17S	1 -		ľ		NOTED	South Line	Feet from the	East/\	West line	County	
			34E		7:	14	1	lorth	990	E	ast	Iea	
UL or lot no. Se	ection	Hole Lo											
	Section Township		Range	Lot. Idn	Feet from the		North/South Line		Feet from the	East/V	West line	County	
² Lse Code 13	Deceloration	g Method Co			L				1		- 1		
				Connection Date	15 C-1	129 Ferm	it Numi	per l	6 C-129 Effective	Date	17 C-1	29 Expiration	
State		wing		4/14/02							1	•	
II. Oil and G	ias Tra	insporte:	rs										
18 Transporter 19 Transporter Name OGRID and Address					20 PCD 21 O/G				22 POD ULSTR Location				
	- .							and Description					
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7. Produced V	Water				24 PCI	O ULSTR	Locatio	m and Descri	intion				
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²³ POD <b>2831858</b>		Data			24 PCI	OULSTR	Locatio	on and Desci	iption				
23 POD 2831858 Well Comp			Date	22 TD		O ULSTR			-				
2831858  Well Comp  25 Spud Date	letion	²⁶ Ready	Date	27 TD		O ULSTR	Location 28 PB7		iption 29 Perforati	ons	30	DHC, MC	
2831858  Well Comp  25 Spud Date	letion			13229		ULSTR	²⁸ PB7	TD	-		30	DHC, MC	
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2831858 Well Compl 25 Spud Date 26/02	letion 4	²⁶ Ready	³² Casing	13229		<u> </u>	²⁸ PB7	TD	²⁹ Perforati	98	acks Ceme	ent	
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Printed Name

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