

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-35764

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. VA 814

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

EOG Resources, Inc.

8. Well No.

1

3. Address of Operator

P.O. Box 2267 Midland, Texas 79702

9. Pool name or Wildcat

North Vacuum: Atoka: Morrow (Gas)

4. Well Location

Unit Letter A : 714 Feet From The North Line and 990 Feet From The East Line
Section 16 Township T-17-S Range R-34-E NMPM County Lea10. Date Spudded
2/26/0211. Date T.D. Reached
4/6/0212. Date Compl. (Ready to Prod.)
4/14/0213. Elevations (DF& RKB, RT, GR, etc.)
4071 GR

14. Elev. Casinghead

15. Total Depth
1322916. Plug Back T.D.
1312417. If Multiple Compl. How Many
Zones?18. Intervals
Drilled ByRotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Atoka: Morrow (Gas)20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Neutron Density

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	440	14 3/4	250 sx	
8 5/8	32	4953	11	915 sx	
5 1/2	17	13229	7 7/8	1400	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	12835	12845

25. TUBING RECORD

26. Perforation record (interval, size, and number)

12944-948 4 SPF 16 holes, 12974-978 4 SPF 16 holes
12982-986 4 SPF 16 holes, 13005-024 6 SPF 43 holes
13093-098 4 SPF 20 holes total 111 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 4/14/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 5/13/02	Hours Tested 24	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 55	Gas - MCF 601	Water - Bbl. 0	Gas - Oil Ratio 10927
Flow Tubing Press. 500	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 55	Gas - MCF 601	Water - Bbl. 0	Oil Gravity - API - (Corr.) 54.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

30. List Attachments
Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Stan Wagner

Printed

Name Stan Wagner

Title Reg Analyst

Date 6/24/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	
T. Salt	
B. Salt	
T. Yates	2933
T. 7 Rivers	
T. Queen	3945
T. Grayburg	
T. San Andres	4733
T. Glorieta	6170
T. Paddock	
T. Blinebry	
T. Tubb	7534
T. Drinkard	
T. Abo	8279
T. Wolfcamp	10109
T. Penn	
T. Cisco (Bough C)	11179

T. Canyon	
T. Strawn	12239
T. Atoka	12549
T. Miss	13274
T. Devonian	
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	
T. Delaware Sand	
T. Bone Springs	
T.	
T.	
T.	
T.	

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology