

Submit To Appropriate District Office
State Lease - 2 copies
Fee Lease - 5 copies
District I
1625 N. French Cr., Hobbs, NM 87240
District II
911 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1990

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-35769

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. B-2956-1
E-5765-6, B-2224, B-2735-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

b. Type of Completion:
NEW ☒ WORK ☐
WELL ☒ OVER ☐ DEEPEN ☐
PLUG ☐ BACK ☐ DIFF ☐
RESVR. ☐ OTHER ☐

Electrolux "21" State Com

2. Name of Operator

3. Well No.

Dominion Oklahoma Texas Exploration & Production, Inc.

3. Address of Operator 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

9. Pool name or Wildcat

North Vacuum Atoka Morrow

4. Well Location

Unit Letter C 1200 Feet From The North Line and 2500 Feet From The West Line

Section 21 Township 17S Range 35E NMPM Lea County

10. Date Spudded 12-12-01 11. Date T.D. Reached 1-10-02 12. Date Compl. (Ready to Prod.) 3-5-02 13. Elevations (DF & RKB, RT, GR, etc.) 3953 14. Elev. Casinghead

15. Total Depth 12,418 16. Plug Back T.D. 12,222 17. (If Multiple Compl. How Many Zones?) 18. Intervals Drilled By 19. Rotary Tools Yes 20. Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name

12,119 - 12,219 North Vacuum Atoka Morrow

20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run

Gamma Ray Log - Dual & Micro

22. Was Well Cored

Compensated Z-Densilog, Compensated Neutron Gamma Ray

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	494'	17 1/2"	445 sx	-0-
8 5/8"	32#	5081'	11"	1610 sx	-0-
5 1/2"	17#	12412'	7 7/8"	1100 sx	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

12,210 - 12,219 4 SPF

12,119 - 12,132 6 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC., ED

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

See Attachment

28. PRODUCTION

Date First Production 3-5-02 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-24-02	24	1/2"		37	158	0	1;4,270

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
90			37	158	0	43.3

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carla Christian Printed Name Carla Christian Title Regulatory Specialist Date 4/2/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anny	T. Canyon
T. Salt	T. Strawn 11453
B. Salt	T. AtokaClastics 1780
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta 6160	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 8335	T. L. Atoka 11980
T. Wolfcamp 9615	T. Morrow Clastics
T. Penn	T. 12150
T. Cisco (Bougn C)	T. Chester 12240

Northwestern New Mexico

T. Ojo Alamo_____	T. Penn. "B"_____
T. Kirtland-Fruitland_____	T. Penn. "C"_____
T. Pictured Cliffs_____	T. Penn. "D"_____
T. Cliff House_____	T. Leadville_____
T. Menefee_____	T. Madison_____
T. Point Lookout_____	T. Elbert_____
T. Mancos_____	T. McCracken_____
T. Gallup_____	T. Ignacio Ortiz_____
Base Greenhorn_____	T. Granite_____
T. Dakota_____	T. _____
T. Morrison_____	T. _____
T. Todilto_____	T. _____
T. Entrada_____	T. _____
T. Wingate_____	T. _____
T. Chanle_____	T. _____
T. Permian_____	T. _____
T. Penn. "A"_____	T. _____

OIL OR GAS
SANDS OR ZONES

No. 1. from to No. 3. from to
No. 2. from to No. 4. from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]

- 1-28-02 Perf'd Morrow @ 12,210 – 12,219 4 SPF.
- 1-29-02 Acidized w/750 gal 10% NeFe acid w/10% methanol & clay control.
- 2-01-02 Pumped a total of 996 gal WF/240, 8188 gal YF440/70Q FO, 5382 gal WF/240/CO2, 24,228# 20/40 C-lite sand, 565 bbl CO2.
- 2-09-02 Perf'd Morrow @ 12,119 – 12,132 6 SPF.
- 2-10-02 Acidized w/3000 gal 15% NeFe acid w/10% methanol, clay control & Iron Control.

