

Form C-101
EC-101-1980 Tables ENR 83211-1980
District III
Petroleum Division Antenna 1-11 83211-0719
District III
1000 Rio Grande Rd., Aztec, NM 87410
District IV
P.O. Box 2088 Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 21, 1991
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operation name and Address Dominion Oklahoma Texas Expl., Inc. 14000 Quail Springs Parkway, #600 Oklahoma City, Oklahoma 73134		2. OGRD Number 025773
3. API Number 30-025-35769	4. Pool Name North Vacuum Atoka Morrow	5. Reason for Filing Code NW
6. Property Code 29082	7. Property Name Electrolux "21" State Com	8. Pool Code 1

9. Well Number 1

10. Surface Location

11. Bottom Hole Location

12. Use Code S	13. Producing Method Code Flowing	14. Gas Connection Date 3-5-02	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date
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III. Oil and Gas Transporters

18. Transporter OGRD 36785	19. Transporter Name and Address Duke Energy Field Services P.O. Box 50020 Midland, TX 79710	20. POD 2831711	21. O.G. G	22. POD ULSR Location and Description C., Sec. 21-17S-35E Custody Transfer Meter
138648	BP Amoco Pipeline 502 N.W. Avenue Levelland, TX 79336	2831710	O	C., Sec. 21-17S-35E Tank Battery

IV. Produced Water

23. POD 2831712	24. POD ULSR Location and Description C., Sec. 21-17S-35E Tank Battery
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V. Well Completion Data

25. Spud Date 12-12-01	26. Ready Date 3-5-02	27. TD 12,418	28. PB TD 12,222	29. Perforations 12,119 - 12,219
30. Hole Size 17 1/2"	31. Casing & Tubing Size 13 3/8"	32. Depth Set 494	33. Sacks Cement 445 SX	
11"	8 5/8"	5081	1610 SX	
7 7/8"	5 1/2"	12412	1100 SX	
	2 3/8"	12007		

VI. Well Test Data

34. Date Flow Unit 3/5/02	35. Gas Delivery Date 3/5/02	36. Test Date 3-24-02	37. Test Length 24 hrs.	38. Hg Pressure 90	39. Csg Pressure
40. Casing Size 1 1/2"	41. Oil 37	42. Water 0	43. Gas 158	44. AOF	45. Test Method

I, the undersigned, hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Carla Christian

Printed Name: Carla Christian

Title: Regulatory Specialist

Date: 4/2/02 Phone: (405) 749-5263

Approved by

Title

Approval Date

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

APR 15 2002