

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 38240

District II

1301 W. Grand Avenue, Artesia, NM 38210

District III

1000 Rio Brazos Rd., Aztec, NM 37410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505**CONFIDENTIAL**Form C-105
Revised March 25, 1999

WELL API NO.

30-025-35788

5. Indicate Type of Lease

STATE ☐FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Dominion Oklahoma Texas Exploration & Production, Inc.

7. Lease Name or Unit Agreement Name

Toro "21"

3. Address of Operator

14000 Quail Springs Parkway, Suite 600, Oklahoma City, Ok 73134

8. Well No.

2

9. Pool name or Wildcat

Scharb;Wolfcamp, SE

4. Well Location

Unit Letter J 2310 Feet From The South Line and 2310 Feet From The East LineSection 21 Township 19S Range 35E NMPM Lea County

10. Date Spudded

12-26-01

11. Date T.D. Reached

1-20-02

12. Date Compl. (Ready to Prod.)

3-26-02

13. Elevations (DF& RKB, RT, GR, etc.)

3756'

14. Elev. Casinghead

15. Total Depth

11,200'

16. Plug Back T.D.

11,070'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Yes

Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name

10,692 - 10,859' - Wolfcamp Dolomite

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run Natural Gamma Ray

High Res. Laterolog Array Micro-CFL, Three Detector Litho-Density Comp. Neutron/NGT

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	606'	17 1/2"	490 sx	-0-
8 5/8"	32#	5218'	11"	2220 sx	-0-
5 1/2"	17#	11200'	7 7/8"	850 sx	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10,692	

26. Perforation record (interval, size, and number)

10,692 - 10,694, 10,752 - 10,737, 10,743 - 10,746

10,797 - 10,803, 10,830 - 10,839, 10,843 - 10,859

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,692' - 10,859'	500 gal 15% NeFe acid, 34,000 gal 20% NeFe acid slicked, 6500 gal 25# linear gel, 6400# block and 160 ball sealers.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-26-02		Mark 640 Pumping Unit w/75 HP Motor				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-22-02	24	64		48	128	1	10.667
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gravity - API	Corrected
100	50		48	128	1	86.5	Flowing

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Carla Christian

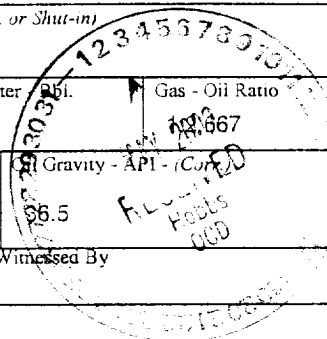
Printed Name

Carla Christian

Title

Regulatory Specialist

Date 4-30-02



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen 4603	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 5194	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand 6358
T. Drinkard	T. Bone Springs 7820
T. Abo	T. Morrow
T. Wolfcamp 10690	T. M. Morrow
T. Penn	T. L. Morrow
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology