District_I 1625 N. French Dr., Hobbs, NM 88240 District_II 1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

District.III 1000 Rio Brazos Rd., Az	n Division				Duomi		5 Copies						
District IV	20 South St. I		•				П	AMENDED REPORT					
1220 S. St. Francis Dr., S					Santa Fe, NN		ามกเ) 1 7 A '	TION '	TO TI			
¹ Operator name a	AND AUT	Inoi	RIZATION TO TRANSPORT OGRID Number 025773										
Dominion Okla	³ Reason for Filing Code					de/ Effec	tive Date						
Oklahoma Cit	NW 6 Pool Code												
4 API Number 5 Pool Name 30 - 0 25-35788 Scharb; Wolfca				amp, SE				55650				1650	
7 Property Code	'''	Well Number											
24883		Tor	oerty Name o "21"				/ k t))(4	2			
II. 10 Surface		t from the North/South Line			**(*),			County					
Ul or lot no. Secti	35E	ot.Idn	2310	South		2310		East		Lea			
UL or lot no. Secti		ocatio nship	` I 1 I		Feet from the	North/South	North/South line		Feet from the		Vest line	County	
UL or lot no. Secti	on row	usmp	Kange	701 Tun									
P P	Code Date				¹⁵ C-129 Pern	mit Number 16 C		C-129 Effective Date		Date	e 17 C-129 Expiration Date		
III. Oil and C							71			27			
18 Transporter 19 Transport				ame	20 P	POD 21 O/		G	POD ULSTR Location and Description			1	
	OGRID and Address 128649 BP Amoco Pipeline				000	010		UL J, Section 21-19S-35E					
438648				2831848				Tank Battery					
36785 Duke Energy Field Serv				ices, L.P. 2831849 G					UL J, S	ection :	21-19S-	35E	
P.O. Box 50029					~6 J	10-61	D~E) Cus			stody Transfer Meter			
	Midland	i, Tx	79710					3 33					
(100 m) (100 m) (100 m) (100 m) (100 m)										~~~			
IV. Produced	l Water				Participated and many								
²³ POD						on (5.780)					790		
2831850 UL J, Section 21-19S-35E Tank						on attery 25678970;					10910;		
V. Well Completion Data						10		1 20					
25 Spud Date	Ready	Date	1	²⁷ TD	28 PBTD 11,070		²⁹ Perforati 10,692 - 10.8						
	12-26-01 4-15-02		11,200 32 Casing & Tubin			33 Dept					34 Sacks Gement 35		
31 Hole Size		+	Casing	& Judii	ng Size	Deptil		<u> </u>			12 10 12 13		
17 1/2"	17 1/2"		13 3/8"			606'		490 sx - জু					
11"			8 5/8"	····		5218'			2220	2220 sx			
7 7/8"			5 1/2"			11200'				850 sx			
	2 7/8"			10692'									
VI. Well Tes				1		10			10			40.0	
35 Date New Oil	1	³⁶ Gas Delivery Date		³⁷ Test Date		38 Test Lengt		th	l l		sure	40 Csg. Pressure	
3-26-02	4-15-0	4-15-02		4-22-02		24 hrs			100			50	
41 Choke Size 64	⁴² Oil 48			1	43 Water	⁴⁴ Gas 128				⁴⁵ AOF		⁴⁶ Test Method	
47 I hereby certify the	at the rul	es of th	ne Oil Conse	rvation I	Division have			OIL	CONSER	VATIO	N DIVISI	ION	
been complied with	and that	the info	ormation giv	en above	e is true and						112 111	aned BY	
complete to the bes	Approved by: Approved by: PAUL F. KAUTZ												
Signature CLA	PETROLEUM ENGINEER												
Printed name:	Title:												
Title:	Approval Date:												
Regulatory	Special	ist				/Approvar Du						AY 1 3 2002	