

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	<b>35821</b> 30-025-35791
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	SHOE BAR 4
8. Well No.	2
9. Pool Name or Wildcat	VACUUM ATOKA <i>MORROW AL</i>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.		
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705		
4. Well Location	Unit Letter <b>M</b> : <b>1140</b> Feet From The <b>SOUTH</b> Line and <b>660</b> Feet From The <b>WEST</b> Line Section <b>4</b> Township <b>17-S</b> Range <b>35-E</b> NMPM <b>LEA</b> COUNTY		
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4093'		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ COMPLETION REPORT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-08-02: MIRU KEY. TIH W/BIT & DC'S TO 5346'. 4-09-02: TAG @ 7773. PUSH PLUG TO 7990. DRILL OUT DV TOOL. 4-10-02: DRILL CMT & FC @ 12767.83'. DRILL CMT TO PBTD @ 12,854. SPOT 200 GALS 10% ACETIC ACID FR 12800-12600. 4-11-02: TIH W/GR-CCL LOG. LOG FR 12856-10300. TIH W/WL RE-ENTRY GUIDE & PROF NIP & PKR. SET @ 12,600. 4-12-02: TIH W/PROD TBG 401 JTS 12531.84' & SUBS. KB @ 12,604.29. RU SWAB. 4-15-02: OPEN TBG. TIH W/PERF GUN. PERF MORROW INTERVALS 12770-12780. 4-16-02: OPEN WELL TO FRAC TANK ON 12/64 CHOKE 4-17-02: RU FLARE IGNITOR. 4-18-02: ESTAB N2 RATE. START INJ NITROGEN. RU SWAB. FLUID AT SURF. 4-18-02: RIG DOWN KEY.  
4-20-02: SHUT WELL IN @ 10:30 AM BOMBS ON BTM @ 10:00 AM 72 HR BOMB TEST. 4-26-02: RU SLICK LINE TO SET NOGO PLUG @ 12665. TEST TO 3500 PSI. MIRU KEY & REVERSE UNIT. 4-29-02: REL LATCH ASSEMBLY @ 12,600. CIRC WELL TO PIT 264 BBLs 4% KCL. PICKLE TBG IN 2 STGS W/250 GALS WATER. REV CIRC ACID TO PIT W/80 BBLs 4% KCL WTR. SPOT 150 GALS 10% ACETIC ACID FR 12385-12250. 4-30-02: TIH W/PKR & SET @ 12,278. RU SWAB. 5-01-02: TIH W/PERF GUNS & PERF ATOKA 12370-76, 12380-84. FLOW WELL TO FRAC TANK. 5-02-02: RIG DOWN KEY. MOVE OFF LOCATION. 5-03-02: WELL SHUT IN @ 11:00 AM. 5 DAY TEST.  
5-25-02: ON 24 HR FLOW TEST: 12 OIL, 2000 MCFPD, 0 WATER

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Regulatory Specialist

DATE 6/10/2002

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY  
PAUL F. KAUTZ  
PETROLEUM ENGINEER

DATE

JUN 14 2002

DeSoto/Nichols 12-93 ver 1.0